Form 9-331 Dec. 1973

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4. 5. N. N. Cil Land Commission P. C. COTT 1980 HORAGE MEN MENICO 88240

Form Approved. Budget Bureau No. 42-R1424

5. LEASE

UNITED STATES

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	7/- 032233 (A) 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas well other	BOWERS A FEDERAL 9. WELL NO. 3.1
2. NAME OF OPERATOR EXXON CORPORATION 3. ADDRESS OF OPERATOR P. O. BOX 1600, M, DLAHO, TEXAS	10. FIELD OR WILDCAT NAME HOBBS BL/N/=BRY 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: /980' FNL # 660' FWL SEC AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE LEA 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3442 GR
TEST WATER SHUT-OFF	(NOTE: Report results of multiple completion or zone change on Form 9-330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine Moue IN PIG UP. INISTALL BOF	directionally drilled, give subsurface locations and not not to this work.)*
SET CIBP AT 6550' AND CAP W	
SET TREATING PAR AT 5700. TE	EST ANNULUS TO 500 PSI
ACIDIZE W/4500 GAL INHIRIT	
SWAB TEST AND PLACE WEL	LLON PUMP.
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct SIGNED	
APPROVED BY SOLVEN W. CHESTERILE CONDITIONS OF APPROVAL, IF ANY:	ffice use) DATE
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RECEIVED MAR 7 1984

HOSSIS OFFICE