

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Exxon Corporation
3. ADDRESS OF OPERATOR
Box 1600; Midland, TX 79702
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL, 660' FWL, Sec. 29, T18S,
AT TOP PROD. INTERVAL: Same R38E
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON* (other)	<input checked="" type="checkbox"/> *		<input type="checkbox"/>

Place Hobbs Drinkard on Pump

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Sheet.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED A. L. Clemmer TITLE Unit Head DATE March 29, 1978

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

5. LEASE	
71-032233-A	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME	

7. UNIT AGREEMENT NAME	

8. FARM OR LEASE NAME	
Bowers "A" Fed. Com. 31	
9. WELL NO.	
31	
10. FIELD OR WILDCAT NAME	
Hobbs-Drinkard	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
Sec. 29, T-18-S, R-38-E	
12. COUNTY OR PARISH	13. STATE
Lea	New Mexico
14. API NO.	

15. ELEVATIONS (SHOW DF, KDB, AND WD)	
3656 KDB	

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

*Hobbs Blinebry

Set @ _____ Ft.
March 29, 1978
APPROVED
APR 30 1978
ACTING DISTRICT ENGINEER

WORKOVER PROCEDURE

1. Pull subsurface production equipment.
2. Run retrievable bridge plug and set at 6850'. Pump 20 bbls. of brine water into the Blinbry to establish pump in rate.
3. Cap bridge plug with five (5) sacks of sand.
4. Run cement retainer on workstring and set at 5760'.
5. Pressure up tubing-casing annulus to 1500 psi. Hold this pressure on the annulus while squeezing.
6. Squeeze cement the Blinbry perforations (5794' - 5955') as follows:
 - a. Pump 20 bbls. fresh water pad.
 - b. Pump 200 sacks of Class "C" cement containing 5/10% Halad 9 (or equivalent).
 - c. Pump 100 sacks Class "C" cement containing five (5) lbs. sand and two (2) lbs. salt per sack. Hesitate if necessary to obtain squeeze.
- NOTE: If a squeeze is not achieved, clear perforations, wait two (2) hours, and resqueeze as outlined in step six (6).
7. Pull out of retainer and reverse out excess cement. Pull tubing and packer.
8. Wait on cement.
9. Drill out cement retainer and cement to 5960'. Shut-in annulus and pressure test to 1500 psi for 30 minutes.
10. Circulate out sand and retrieve bridge plug.
11. Anchor tubing and place Drinkard on pump.