

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLES
(Other than sections
verse side)

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Form approved,
Budget Bureau No. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.

LC-032233(A)

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Exxon Corporation	8. FARM OR LEASE NAME Bowers "A" Fed. Com. 31
3. ADDRESS OF OPERATOR P.O. Box 1600, Midland, Texas 79702	9. WELL NO. 31
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL Sec. 29, T-18-S, R-38-E	10. FIELD AND POOL, OR WILDCAT Hobbs - Drinkard
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-18-S, R-38-E
15. ELEVATIONS (Show whether DE, RE, OR etc.) 3656' RDB	12. COUNTY OR PARISH Lea
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULP OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Status & Plans

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attachment

1st & 2ndThis approval of temporary
abandonment expires 11-1-78

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature]

TITLE Unit Head

DATE 12-30-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

JAN 13 1978

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

INFORMATION CONCERNING SHUT-IN WELL FOR UCCS

BOWERS "A" COM. NO. 51

1. Is the well capable of production in paying quantities?
 - A. No, not in present condition.
2. When was well shut in?
 - A. October 1976.
3. Why is well not being produced?
 - A. Not capable of economic production in present condition.
4. Date and results of last production test that shows well capable of production in paying quantities.
 - A. Drinkard - September 1976 4.3 BOPD
 - B. Blinbry - December 1975 9.2 BOPD
5. What is estimated potential producing rate?
 - A. Estimate 20 BOPD for Drinkard.
6. What is estimated date the well will be placed on production?
 - A. The original communitization agreement terminated and a new agreement must be executed prior to commencing remedial work on the well. The proposed work will be done as soon as practical after the new agreement is ratified.

E.W.Purdy:hct
December 28, 1977