

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI  
(Other instructions  
verse side)

3\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233-(a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

—

7. UNIT AGREEMENT NAME

—

8. FARM OR LEASE NAME

BOWERS A FED. COM. 31

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

HOBBS-DRINKARD

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 29, T-18-S, R-38-E

12. COUNTY OR PARISH

LEA

13. STATE

N. MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

HUMBLE OIL & REFINING COMPANY

3. ADDRESS OF OPERATOR

P.O. Box 1600, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1980 FROM N/4 AND 660 FROM W/4, SEC 29,  
T-18-S, R-38-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

RDB 3656

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  
to this work.)\*

MIRU BABER 12-16-71. PULLED TBG & DUAL STRING ANCHOR AND PACKER. CHECKED  
FOR FILL TO 7000. NO FILL. PERF 5 1/2" CSG. W/1 SHOT PER FT. AT 6958-6942,  
6938-6934, 6912-6896. RAN 2" TBG W/TREAT PKR. SET AT 6850. ACID PERF W/1000  
GAL 15% NE SPEARHEAD FOLLOWED W/5000GAL 15% NE ACID W/1000# BENZOIC  
ACID PER 500 GAL NE ACID. MIN PRESS 1200# MAX 2550# AUC PRESS 2000#.  
AIR 2 1/4 BPM. INSTANT SHUT-IN PRESS 1200# AFTER 8 MIN. VACUUM, 12-17-71.  
TESTED TO 12-21-71, ON 14 HR. TEST REC. 55 BO & 10 BW, T.P. 125# 2 0/64 CHOKE.  
FRW 1-2-72.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

UNIT HEAD

DATE

1-25-72

(This space for Federal or State use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

2 1972

\*See Instructions on Reverse Side

GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO