

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
verse side)ATE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (AB)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR HUMBLE OIL & REFINING COMPANY		8. FARM OR LEASE NAME BOWERS A FEDERAL	
3. ADDRESS OF OPERATOR P.O. Box 1600, MIDLAND TEXAS 79701		9. WELL NO. 31	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 660' FWL		10. FIELD AND POOL, OR WILDCAT HOBBS BLINEBRY	
14. PERMIT NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.) RDB 3656'	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S-29 T-18S R38-E	
		12. COUNTY OR PARISH LEA	
		13. STATE N. MEX	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐

FULL OR ALTER CASING

☐

FRACTURE TREAT

☐

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

☒

ABANDON*

☐

REPAIR WELL

☐

CHANGE PLANS

☐

(Other)

☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐

REPAIRING WELL

☐

FRACTURE TREATMENT

☐

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT*

☐

(Other)

☐

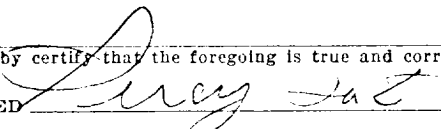
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PULL RODS & TBG. PERF. 5 1/2" CSC. W/1 JET SHOT PER FT., AS FOLLOWS: 5856-5843', 5807-5794'. RUN TBG. W/TREATING PACKER SET @ 5750'. ACIDIZE AS FOLLOWS: 1000 GAL. 15% NE ACID SPEARHEAD, & 4000 GAL 15% NE ACID W/CONTINUAL BLEND OF 100 LB BENZOIC ACID PER 500 GAL GELLED ACID. DISPLACE W/LSE CRUDE. SWAB UNTIL CLEAN UP, PULL TBG, PACKER & B.P. RERUN TBG. SET @ 5730', PERFORM POTENTIAL & PACKER LEAKAGE TESTS. RETURN TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE UNIT HEAD

DATE

12-10-71

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side