

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction
reverse side)ATE*
re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BOWERS A FEDERAL COM31

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

HOBBS-DRINKARD

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S29, T18-S, R38-E

12. COUNTY OR PARISH

LEA

13. STATE

N. MEX

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL
WELL ☒ GAS
WELL ☐ OTHER

2. NAME OF OPERATOR

HUMBLE OIL & REFINING COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 1600, MIDLAND, TEXAS 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL, 660' F WL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

RDB 3656'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

PULL TBG. CHECK FILL AT 7000', CLEAN OUT IF NECESSARY. PERF.
5 1/2" CSG. W/1 JET SHOT PER FT. AS FOLLOWS. 6958-6942, 6938-6934,
6912-6896. RUN TBG., WORK STRING W/PACKER SET @ 6850. ACIDIZE
DOWN TBG AS FOLLOWS: 1000 GAL. 15% NE ACID SPEARHEAD,
5000 GAL 15% NE ACID W/CONTINUAL BLEND OF 100 LB. BENZOIC
ACID PER 500 GAL. 7 GELLED ACID. DISPLACE W/LSE CRUDE.
SWAB UNTIL CLEAN UP. SET RET. B.P. @ 5945'. RUN TBG.
W/PACKER SET @ 6600'. PERFORM POTENTIAL AND
PACKER LEAKAGE TESTS. RETURN TO PRODUCING.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

UNIT HEAD

DATE

12-10-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

1 1976

OIL CONSERVATION COM.
HOUSTON, TEX.