

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIP  
(Other instruction  
reverse side)

ATE\*

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 (AB)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. NAME OF OPERATOR HUMBLE OIL & REFINING COMPANY
3. ADDRESS OF OPERATOR P.O. Box 1600, MIDLAND, TEXAS 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL, 660' FWL
14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.) RDB 3656'

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME BOWERS A FEDERAL
9. WELL NO. 31
10. FIELD AND POOL, OR WILDCAT HOBBS BLINEBRY
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA S-29 T-18S R38-E
12. COUNTY OR PARISH LEA
13. STATE N. MEX

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☒REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

PULL RODS & TBG. PERF. 5 1/2" CSC. W/1 JET SHOT PER FT., AS  
FOLLOWS: 5856-5843', 5807-5794'. RUN TBG. W/TREATING  
PACKER SET @ 5750'. ACIDIZE AS FOLLOWS: 1000 GAL.  
15% NE ACID SPEARHEAD, & 4000 GAL 15% NE ACID  
W/CONTINUAL BLEND OF 100 LB BENZOIC ACID PER  
500 GAL GELLED ACID. DISPLACE W/LSE CRUDE.  
SWAB UNTIL CLEAN UP, PULL TBG, PACKER & B.P.  
RERUN TBG. SET @ 5730', PERFORM POTENTIAL  
& PACKER LEAKAGE TESTS. RETURN TO PRODUCTION.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE UNIT HEAD

DATE 12-10-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

1 - 1971

OIL CONSERVATION COMM.  
HOBBES, N. J.