

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC-032233 - (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers A Federal

9. WELL NO.

31

10. FIELD AND POOL, OR WILDCAT

Hobbs Blinbry

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

S29, T18S, R38E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex

1a. TYPE OF WELL:

OIL WELL

☒

GAS WELL

☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW WELL

☒

WORK OVER

☐

DEEP-EN

☐

PLUG BACK

☐

DIFF. RESVR.

☐

Other

Dual Completion

2. NAME OF OPERATOR

Humble Oil & Refg Co

3. ADDRESS OF OPERATOR

P.O. Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface

1980' FNL, 660' FNL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPULDED

6-21-69

16. DATE T.D. REACHED

7-14-69

17. DATE COMPL. (Ready to prod.)

7-27-69

18. ELEVATIONS (BF, RKB, RT, CR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7050'

21. PLUG, BACK T.D., MD & TVD

-

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

7050'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5896'-5955' (Blinbry)

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	REMARKS
11 3/4"	42	372'	15"	300	None
8 5/8"	32	3836'	11"	500	✓
5 1/2"	17#-15.5#-14#	7038'	7 7/8"	650	✓

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2"	5865'	-

31. PERFORATION RECORD (Interval, size and number)

5896-5897-5898-5908-5909-5910-5914-5920-
5921-5935-5936-5937-5953-5954-5955

w/ 1 shot at each interval

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
at Left	1500 gals 15% Reg HCl acid

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
7-27-69		Pump (2"x1 1/4"x16')					Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
7-27-69	24	—	→	104	9	56	87	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (COER.)		
		→				34.3		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold - Phillips

TEST WITNESSED BY

L. Lambert

35. LIST OF ATTACHMENTS

Note (Oval completion by Hobbs Drinkard Ems. submitted previously.)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE

7/29/69

*(See Instructions and Spaces for Additional Data on Reverse Side)