

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form No. 1-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OPERATOR
PRODUCTION OFFICE

CHANGE OF
HUMBLE OIL & REFINING CO.

Address: Humble Oil & Refy Co.
Box 1600 - Midland, Texas 79701

Reason for entering (check proper box)

Oil & Gas ☒

Condensate ☐

Change in ownership ☐

Change in Transporter of:

Oil ☐

Condensate ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Dual completion w/
Bowers A Federal Com. 31

(Note) Inclination Survey furnished w/
Drinkard Interval Completion C-104.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name: Bowers A Federal Well No.: 31 Pool Name, including Formation: Hobbs Blinbry Kind of Lease: Lease
Location: Hobbs Blinbry Unit Letter: E 1980 Feet From The N Line and 660 Feet From The W Line
Latitude: 29 Township: T18S Range: R38E County: Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent): Shell PL Co. Box 1910 - Midland Texas
Name of Authorized Transporter of Gasineous Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent): Phillips Pet Co. Box 189753 - Hobbs, N. Mex
If well produces oil or condensate, give amount and when: 0 29 18 38 Yes 7-25-69

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☒ Workover ☐ Completion ☐ Date of Completion: 6-21-69 Date of Completion to Production: 7-27-69 Total Depth: 7050
Name of the Principal Formation: Hobbs Blinbry Top of Gas Pay: 5876 Tubing Depth: 5865'
Hole Size: 5896-5897-5898-5899-5900-5901-5902-5903-5904-5905-5906-5907-5908-5909-5910-5911-5912-5913-5914-5915-5916-5917-5918-5919-5920-5921-5922-5923-5924-5925-5926-5927-5928-5929-5930-5931-5932-5933-5934-5935-5936-5937-5938-5939-5940-5941-5942-5943-5944-5945-5946-5947-5948-5949-5950-5951-5952-5953-5954-5955-5956-5957-5958-5959-5960-5961-5962-5963-5964-5965-5966-5967-5968-5969-5970-5971-5972-5973-5974-5975-5976-5977-5978-5979-5980-5981-5982-5983-5984-5985-5986-5987-5988-5989-5990-5991-5992-5993-5994-5995-5996-5997-5998-5999-6000

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15"	11 3/4"	372'	300
11"	8 5/8"	3833'	500
7 7/8"	5 1/2"	7033'	650
	2 1/8"	5865'	

V. TEST DATA AND REQUEST FOR ALLOWABLE ON WELL

(Test must be after recovery of total volume of total oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 7-27-69 Date of Test: 7-27-69 Producing Method (Flow, pump, gas lift, etc.): Pump
Location of Test: 24 Tubing Pressure: 104 Casing Pressure: 56 Choke Size: 9 - (COR-8T)
API Gravity: 110 Oil Field: 104 Water-Producing: 56 Gas-MCF: 9 - (COR-8T)

GAS FIELD: 110 Location of Test: 104 API Gravity of Condensate: 56 Gravity of Condensate: 9 - (COR-8T)
Testing Method (pilot, back prod): 104 Tubing Pressure: 56 Casing Pressure: 9 - (COR-8T) Choke Size: 9 - (COR-8T)

VI. CERTIFICATE OF COMPLIANCE

OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

APPROVED: John W. Rungen, 19
BY: John W. Rungen
TITLE:

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened