HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701

July 18, 1969

POST OFFICE BOX 1600

PRODUCTION DEPARTMENT SOUTHWESTERN DIVISION C. A. LANGNER OPERATIONS MANAGER

> Application to Dual Complete Bovers "A" Federal Com. . Well No. 31 Hobbs Blinebry and Hobbs Drinkard Pools Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2038 Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Humble Oil & Refining Company respectfully requests administrative approval to dual complete its Bowers "A" Federal Com. 31, Well No. 31, located in Unit E, Section 29, T-18-S, R-38-E.

It is proposed to dually complete this well in such a manner as to permit the Blinebry and Drinkard Pools to be produced through parallel strings of 2-1/16" O. D. tubing as shown on the autached sketch.

Very truly yours,

C. A. LANGNER

DLC/ms

- Orig & 1 cc: N.M.O.C.C., Santa Fe, New Mexico 2 cc: N.M.O.C.C., Hobbs, New Mexico
 - 1 cc: Hobbs District

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO JICATION FOR MULTIPLE COMPLETIO Α

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Form C-107 5-1-61

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Operator	J	UL 22Cougy		Date
Humble Oil & Refining Company Lea				July 18, 1969
			Bowers "A"	Well No.
			al Com. 5%	31
Location		Township		Range
	29		South	38 East
				f a well in these same pools or in the same
zones within one mile of the subject				hum have Strandand Oil Co
2. If answer is yes, identify one such i				d Well No .: Standard Oil Co.
of Texas, New Mexico Sta	te 1, Well No.	5 (Hear	ring to be held J	uly 23, 1969)
3. The following facts are submitted:	Upper Zone		Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Hobbs Blinebr	Y		Hobbs Drinkard
b. Top and Botrom of				
Pay Section	5896-5955			6975-6991
(Perforations)				
c. Type of production (Oil or Gas)	0i1			Oil
d. Method of Production	Antificial I	÷£.		
(Flowing or Artificial Lift) 4. The following are attached. (Please	Artificial L	TTC		Flowing
X b. Plat showing the loc of operators of all le X c. Waivers consenting tors have been furni X d. Electrical log of the	ation of all wells on a ascs offsetting applicat o such multiple comple shed copies of the app well or other acceptal	pplicant's lease. it's lease. etion from ea lication.* ble log with	ase, all offset wells on of ch offset operator, or in lic tops and bottoms of preduc	such other information as may be pertinent fset leases, and the names and addresses en thereof, evidence that said offset opera- zing zones and intervals of perforation in II be submitted as provided by Rule 112-A.
5. List all offset operators to the lease	on which this well is	located toget	her with their correct maili	ng address.
Amerada Petroleum Corpor	ation, Box 312	, Midlar	d, Texas 79701	
Cities Service Oil Compa	ny, Box 4906,	Midland,	'fexas 79701	
Continental Oil Company, Getty Oil Company, Box 1 Gulf Oil Corporation, Bo Marathon Oil Company, Bo Skelly Oil Company, Box	231, Midland, x 1150, Midlan x 552, Midland	Texas 79 d, Texas , Texas	701 79701 79701	
Shell Oil Company, Box 1	509, Midland,	Texas 79	701	
6. Were all operators listed in Item 5 a date of such notification Jul		shed a copy	of this application? YES	XNO If answer is yes, give
CERTIFICATE: I, the undersigned,				de Humble Oil & Refining
<u>Company</u> (c under my supervision and direction and				is report; and that this report was prepared he best of my knowledge.

D. L'Clemmer, D. L. Clemmer

*Should waivers from all offset operators not accomposy an application for administrative approval, the New Maxico Oil Conservation Commis-sion will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after soid twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one otmore of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



See A KERFAR Come Test 17-28 I MILE WEST OF HODDS



