

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC 032233-6	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Humble Oil & Refg Co.		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR Box 1600 - Midland, Texas 79701		8. FARM OR LEASE NAME Bowers A Federal Com.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL 660' FWL At top prod. interval reported below At total depth		9. WELL NO. 31	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 6-21-69		16. DATE T.D. REACHED 7-14-69	
17. DATE COMPL. (Ready to prod.) 7-19-69		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* -	
19. ELEV. CASINGHEAD -		10. FIELD AND POOL, OR WILDCAT Hobbs Drinkard	
20. TOTAL DEPTH, MD & TVD 7050'		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA S29, T18S, R38E	
21. PLUG, BACK T.D., MD & TVD -		12. COUNTY OR PARISH LEA	
22. IF MULTIPLE COMPL., HOW MANY* 2		13. STATE N. Mex	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 7050	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6975-6991 Drinkard		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR - Neutron Sidewall -		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
11 3/4"	42	372'	15"
8 5/8"	32	3836'	11"
5 1/2"	17#-15.5# 14#	7038'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
300 54X		None	
500 ✓		✓	
650 ✓		✓	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2"	7005'	-	
31. PRODUCTION RECORD (Interval, size and number)			
6975'-6991 w/ 1 shot/ft			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6975-6991'		2000 gal - 15% - NE acid	
33. PRODUCTION			
DATE FIRST PRODUCTION 7-19-69		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) Prod			
DATE OF TEST 7-19-69	HOURS TESTED 24	CHOKE SIZE 18/48	PROD'N. FOR TEST PERIOD →
OIL—BBL. 289	GAS—MCF. 247	WATER—BBL. 86	GAS-OIL RATIO 854
FLOW. TUBING PRESS. 340	CASING PRESSURE 1325	CALCULATED 24-HOUR RATE →	OIL GRAVITY-API (CORR.) 36.4
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold - Phillips			
TEST WITNESSED BY L. Lambert			
35. LIST OF ATTACHMENTS -			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED A. L. Clemmer		TITLE Unit Head	
DATE 7/24/69			

*(See Instructions and Spaces for Additional Data on Reverse Side)