Form 9-331 C (May 1963)	<u>A</u> . <u>\U</u>	'ENDED ED STATE	S 🗦		IIT IN TRII her instruct reverse sid.	araoi.19	• F'orm approvi Budget Burea	ed. u No. 42-R1425.	
	DEPARTMEN	T OF THE	NTERI	OR			5 LEASE DESIGNATION	the chart ha	
GEOLOGICAL SURVEY							5. LEASE DESIGNATION AND SERIAL NO.		
							LC-032233 (a)		
APPLICATIO	N FOR PERMIT	TO DRILL,	DEEPEN	1, OR P	LUG BA	ACK ,	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
	RILL X	DEEPEN		PI I	JG BACK		7. UNIT AGREEMENT N	AME	
b. TYPE OF WELL		DEE! E! (	_	,	JO DACI	•			
WELL X	GAS WELL OTHER		SING ZONE		MULTIPLE	X	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR		· · · · · · · · · · · · · · · · · · ·					Bowers "A" Fe	deral Com	
Humble Oil 8	Refining Compa	ınv					9. WELL NO.	40141	
3. ADDRESS OF OPERATOR	k		<del></del>				31		
Box 1600. Mi	dland Texas 7	9701					10. FIELD AND POOL, C	R WILDCAT	
4. LOCATION OF WELL ( At surface	dland, Texas 7 Report location clearly an	d in accordance wi	th any Stat	e requireme	nts.*)		    Hobbs=Blinebry	& Drivens	
	980' FNL & 660'	ਸੂਘਾ.					11. SEC., T., R., M., OR	BLK.	
At proposed prod. zo		1					Section 30	EA	
San							T-18-S, R-38-	r.	
	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICE*				12. COUNTY OR PARISH		
2 miles west	of Hobbs, New	Mexico					Lea	New Mexico	
15. DISTANCE FROM PROPERTY LOCATION TO NEARE	POSED*	140 ALCO	16. No. C	F ACRES IN	LEASE		F ACRES ASSIGNED	THEW MEATED	
PROPERTY OR LEASE	LINE, FT.	660 <b>'</b>		300		TO TI	HIS WELL		
18. DISTANCE FROM PRO	lg. unit line, if any) POSED LOCATION*		19. PROP	DSED DEPTH	-	20. вота	BY OR CABLE TOOLS		
TO NEAREST WELL, OR APPLIED FOR, ON T.	DRILLING, COMPLETED, HIS LEASE, FT.	1,180'		7,100'		_	_		
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	1,100	ł	1,100			Rotary 22. Approx. date wo	BE WILL STIETS	
To be filed	later						<u> </u>		
23.							June 10, 19	909	
		PROPOSED CASI	NG AND C	EMENTING	PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING D	EPTH		QUANTITY OF CEMEN	T	
13 3/4" or 15"	10 3/4 or 11 3	14 32.75#	or 42#		3751	300 sl	sCirc. to si	urface	
9 7/8" or 11"	7 5/8 or 8 5/	\$ 24# or	32#	3		100 sl			
6 3/4" or 7 7	\\delta'' 5 1/2	9.5#		7			(S.=**	<del></del>	

\*Circ. back to the salt section at approximately 2,500' w/200 sks. neat cement on bottom.

\*\*Circ. back to the intermediate casing w/Litewate cement & 200 sacks neat on bottom.

Minimum mud for samples.

HOWCO Method of cementing to be used.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

signed JEF metertow	Proration Supervisor 7-22-69
(This space for Federal or State office use)	ADDROVED
PERMIT NO.	APPROVA DATE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY;	JUL 23 1983  ARTHÜR R. BROWN  DISTRICT ENGINEER

<sup>\*</sup>See Instructions On Reverse Side
\* Amended to change the lease name styling to conform with Communitization Agreement

153624 lamble Lse.No-**NEW MEXICO OIL CONSERVATION COMMISSION** Form C-102 Supersedes C-128 WELL CATION AND ACREAGE DEDICATION 1 Effective 1-1-65 All distances must be from the outer boundaries of the Section Well No. BOWERS "A" FEDERAL Com. 31 Humbie Oil & Refining Co. 31. Unit Letter Section Township E 18 SOUTH 38 EAST LEA Actual Footage Location of Well: 1980 feet from the NORTH 660 WEST line and feet from the Ground Level Elev: Producing Formation Pool Dedicated Acreage: LATER BLINEBRY HOBBS-BLINEBRY 40 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_\_\_\_\_\_ Communitization Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)\_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-Di CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Company Humble Oil & Refining Co. Box 1600 Midland, Texas DATE: July 17, 1969 I hereby certify that the well-location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed April 26,1930 Registered Professional Engineer and/or Land Surveyor 

1382

mble Lse.Ro.	53624			ATION COMMISSION GE DEDICATION I	٧ -	Form C-102 Supersedes U-128
ate Lse. Mc	C 032233 (a)&				i	Effective 1-1-65
	0 002200 (870)	All distances must	1	boundaries of the Section	n.	
Operator Humble Oil 8	& Refining Co.		Lease BOWE	RS "A" FEDERAL	Com. 31	- Well No. 31
Unit Letter	Section	Township	III / Range			
E	29	18 SOUT	1 ' '	8 EAST	LEA	
Actual Footage Loca						
1980 Ground Level Elev.	feet from the NO Producing For	RTH line a	id 660 P∞1	feet from the	WEST	line
LATER	DRINK		1	BS-DRINKARD		Dedicated Acreage:
				ed pencil or hachur		T. T
1. Outline the	e acreage dedica	ted to the subject	well by color	ed peneri or naciui	e marks on t	ne plat below.
interest an	d royalty). In one lease of d	ifferent ownership	s dedicated t			thereof (both as to working fall owners been consoli-
dated by co	ommunitization, u	nitization, force-po	oling.etc?			
Yes	No If an	nswer is "yes," type	e of consolida	tionCommun	nitization	1
			scriptions wh	ich have actually b	een consolid	lated. (Use reverse side of
	necessary.)		11 *	1 1.1	1 //	
forced-pool						nmunitization, unitization, approved by the Commis-
sion.						
T. Marabelprikkinge.	e e l'e FE	9	BI	, A		CERTIFICATION
			/			
					1 1	certify that the information con-
			X L	X		erein is true and complete to the
			1		bestofn	ny knowledge and belief.
i S						•
221 441		\\	\\		Nome:	
		f \	· , G ] .		/	- 1981 KILLER STEEL
-660-31					Position 7	Hay SAUSON
21	WILD LEAST OF					
560 <del></del> 0			X i	$\times$	Box 1600	Humble Oil & Refining Co. Midland, Texas
		` /			DAL	
			1			July 17, 1969
- - Ceresoder Cabasee	1815					and the second section of the second section of the second section and the second section second second section second section
	L	<b>K</b>		<u> </u>		
	1 1			<u> </u>	1 hereby	certify that the well location
			/ 1		shown or	this plat was plotted from field
	$ +$ $ \times$		X i	$\mathcal{A}$	1	actual surveys made by me or
			\ i		1	supervision, and that the same
	_ ! /		i i			and correct to the best of my
			· · · · · · · · · · · · · · · · · · ·		knowledg	ge and belief.
				P		
	1 % 1 %			× //	Date Surve	ved
					Date Surve	April 26,1969
	$-$ i $ \times$		/. <u> </u>	/	Registered	Professional Engineer
	i /				and/or Lan	*
	-1/		. 1		~ /	But were in
	1/_		<u> </u>			(7/2, 67/2)
			Translated III		Certificate	No. 1332
330 669 11	00 1320 1880 1988	0 2310 5640 2	000 1500	1000 too r		
2miles	West of	HOBES		v: Mexico	C.E. See	o, File Ro. W-A 563 &