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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
B-2656

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Conoco Inc.	8. Farm or Lease Name STATE A-33
3. Address of Operator P. O. Box 460, Hobbs, New Mexico 88240	9. Well No. 12
4. Location of Well UNIT LETTER <u>L</u> <u>2175</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>625</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.)	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUS AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUS AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>OPEN ADD'L PAY</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1705.

MIRU 1/9/84. REL PKR @ 6570'. CD TO 6978'.
SPOTTED 10 BBLs 15% HCL-NE-FE 6650'-6950'.
PERF W/2 JSPF @ 6686'-6946' (176 PERFS).
SET PKR @ 6590'. ACIDIZED W/186 BBLs 15%
HCL-NE-FE + 6 BBLs 10 PPG BRINE W/650 LBS
ROCKSALT + GUAR GUM. FLUSHED W/40 BBLs TFW.
SWBD. INHIBITED W/2 DRUMS CHEMICAL IN 28 BBLs
TFW. FLUSHED W/320 BBLs TFW. REL PKR. RAN PROD
EQUIP. PMPD 12 BO, 52 BW, + 75 MCF 3/7/84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butcher TITLE Administrative Supervisor DATE 5/8/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 10 1984

RECEIVED

MAY 9 1984

O.C.D.
HOBBS OFFICE