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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-2656

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name	
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8. Farm or Lease Name	
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9. Well No.	State A-33
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10. Field and Pool, or Wildcat	12
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11. Field and Pool, or Wildcat	Undesignated
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2. Name of Operator	Continental Oil Company
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3. Address of Operator	Box 460, Hobbs, N. Mex. 88240
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4. Location of Well	
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UNIT LETTER L	LOCATED 625 FEET FROM THE West LINE AND 2175 FEET FROM
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THE South LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM	
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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6-29-69	8-14-69	9-2-69	3649' DF	
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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7018	-		→	✓	
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24. Producing Interval(s), of this completion - Top, Bottom, Name	
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6692' - 6943' Drinkard	
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12. County	Lea
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25. Was Directional Survey Made	yes
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26. Type Electric and Other Logs Run	
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Mamma Ray Collar, Mamma Ray neutron, Dual induction	
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27. Was Well Cored	no
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28. CASING RECORD (Report all strings set in well)	
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CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
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13 7/8	48 #	422	17 1/2	375	none
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9 5/8	32 + 36	3750	12 1/2	325	"
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7	23 + 30	7018	8 3/4	525	"
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29. LINER RECORD					30. TUBING RECORD		
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SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
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					2 3/8	6908	
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31. Perforation Record (Interval, size and number)	
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6692, 6694, 6876, 6892, 6908.5,	
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6938; + 6943 1 JSPF	
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32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
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DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
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SEE ATTACHED	
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33. PRODUCTION	
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Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
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9-2-69	Flowing	Producing
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Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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9-4-69	24	3/4	→	46	161	51 load	3517
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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125 to 175		→	46	161	51 load	
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
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SOLD	Test Witnessed By
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35. List of Attachments	
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ATTACHMENT NO. 1	
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED

TITLE **ADM. SECTION CHIEF**

DATE **11-17-69**

NMOCC-5 FILE

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3981</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5300</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry <u>5735</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6427</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>4636</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7005</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation