N' . OF COPIES RECEI	VED	1						Form	2 125	
DISTRIBUTION	RIBUTION								C-105 sed 1-1-55	
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION								ate Type of	Lanen
FILE		WELL COMPL	MEXICO	אם מברני OIF COV	OTOL ETION	COMMISSION		,	X	Fee
U.S.G.S.		WELL COMPL	E HON C	א אבני	JMPLEHOR	1 REPURT A	ND LUG	1	Cil & Gas L	
LAND OFFICE										
OPERATOR		I						Tim	2656	mm
	·-·									
la. TYPE OF WELL							···	7. Unit 2	greement N	awe
	O ! L	GAS WEL		DRY					- 3	
b. TYPE OF COMPL	ETION			DRY L	OTHER			8. Form	or Lease No	ıme
WELLE O	ORK DEEP	PLUC BACK	K DI	IFF.	OTHER					
2. Name of Operator								9. Well N	n A-	33
3. Address of Operator BOX 460 4. Location of Well	I Oil	Compa	my					1è	,	
3. Address of Operator		7	7					10. Field	and Pool,	or Wildcat
BOX 460	Hobbe	2 71.1	mex.	88	240				mins	
4. Location of Well	-				, 			TITT	777877	
,		•								
UNIT LETTER	LOCATED	625 FEET	FROM THE _	Wes	LINE AND	2/75	EET FROM	/////	//////	
					1111111		11111	12. Coun	(A)	/////////////////////////////////////
THE South LINE OF	sec. 33	TWP. 18-5 RE	SE. 38-1	E NMPM	VIIIII	HIXIII.		Tea	. [
THE Soull LINE OF 15. Date Spudded	16. Date T.D. F	Reached 17. Date	Compl. (R	eady to P	rod.) 18. El	levations (DF , R	KB, RT, G	R, etc.) 1	9, Elev. Ca	shinghead
6-29-69 20. Total Depth 70/8	8-14-	69 9	-2-6	9	İ	36491	DF	•		-
20. Total Depth	21. Ph	ig Back T.D.	22.	If Multiple	e Compl., How	23. Interval	s Rotar	/ Tools	, Cable	Tools
70/8 24. Producing Interval						Diner	→ !	-	į	
24. Producing Interval	s), of this comple	tion - Top, Botton	m, Name						25. Was D	irectional Survey
6692' -	- 6943	1 Dai	4.1	1					Made	
		unun	mara						Eje	a e
26. Type Electric and (27.	Was Well C	ored
Mamma Ro 28.	y Colla,	Mamma	Pay	neu	tron D	real inclu	etim		20	
28.		CA	SING RECC)RD (Repo	ort all strings :	set in well)				
CASING SIZE	WEIGHT LB.	/FT. DEPT	H SET	1	ESIZE		TING RECO	RD	АМС	OUNT PULLED
13 18	48;		12	17	1/3	375	5			
958	32436			12	1/2	33.				11
	23 4 2	0 701	8	8	34	52:				11
	ŀ								-	
								UBING RE	COPD	
29.		INER RECORD				30.		DOING KL	COND	
SIZE	TOP	BOTTOM	SACKS C	EMENT	SCREEN	30. SIZE		TH SET		ACKER SET
		T	SACKS C	EMENT	SCREEN		DEF			ACKER SET
SIZE	ТОР	воттом	SACKS C	EMENT	SCREEN	SIZE	DEF	TH SET		ACKER SET
SIZE 31. Perforation Record	TOP	BOTTOM d number)				SIZE	DEF	TH SET	P	
SIZE	TOP	BOTTOM d number)			32. A	SIZE 23/8 CID, SHOT, FRANTERVAL	ACTURE, C	TH SET	P	ETC.
SIZE 31. Perforation Record 6692,669	TOP (Interval, size and) 44, 6876	BOTTOM d number)			32. A	SIZE 23/8	ACTURE, C	TH SET	QUEEZE, E	ETC.
SIZE 31. Perforation Record	TOP (Interval, size and) 44, 6876	BOTTOM d number)			32. A	SIZE 23/8 CID, SHOT, FRANTERVAL	ACTURE, C	TH SET	QUEEZE, E	ETC.
SIZE 31. Perforation Record 6692,669	TOP (Interval, size and) 44, 6876	BOTTOM d number)			32. A	SIZE 23/8 CID, SHOT, FRANTERVAL	ACTURE, C	TH SET	QUEEZE, E	ETC.
SIZE 31. Perforation Record 6692, 669	TOP (Interval, size and) 44, 6876	BOTTOM d number)		5,	32. A DEPTHIN	SIZE 23/8 CID, SHOT, FRANTERVAL	ACTURE, C	TH SET	QUEEZE, E	ETC.
31. Perforation Record 6692, 669	TOP (Interval, size and 94, 6976	BOTTOM d number) 5, 6892,6	6908.	5 ,	32. A DEPTH IN SEE A	SIZE J 3/9 CID, SHOT, FR. NTERVAL TTACHE	ACTURE, C	TH SET	QUEEZE, E	ETC.
SIZE 31. Perforation Record 6692,669 6938; 46 33. Date First Production	(Interval, size and 94, 6976	BOTTOM d number)	6908.	5 ,	32. A DEPTH IN SEE A	SIZE J 3/9 CID, SHOT, FR. NTERVAL TTACHE	ACTURE, C	CEMENT S	QUEEZE, E	ETC. RIAL USED
SIZE 31. Perforation Record 6692,669 6938; 46 33. Date First Production	(Interval, size and 94, 6976	BOTTOM d number) JSPF action Method (Flor	wing, gas li	PRODU	32. A DEPTH IN SEE A ICTION ng — Size and t	SIZE 23/9 CID, SHOT, FR. NTERVAL TTACHE type pump)	ACTURE, C	CEMENT S	QUEEZE, E	ETC. RIAL USED
SIZE 31. Perforation Record 6692, 669 6138; 766 33. Date First Production 9-2-69 Date of Test	(Interval, size and 94, 6976 943 Produ	BOTTOM d number) JSPF action Method (Flow Tlow Choke Size	6908.	PRODU ife, pumpir	32. A DEPTH IN SEE A	SIZE 23/9 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF	ACTURE, C	CEMENT S	QUEEZE, E	ETC. RIAL USED
SIZE 31. Perforation Record 6692, 669 6138; 766 33. Date First Production 9-2-69 Date of Test	(Interval, size and 94, 6976 943 Produ	BOTTOM d number) JSPF action Method (Flow Tlow Choke Size	wing, gas li	PRODU ift, pumpin For criod	DEPTH IN SEE A. JCTION ang — Size and to OII — Bbi.	SIZE 3 3/9 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF	ACTURE, CAMOU	CEMENT S T AND K Well Star Bbl.	QUEEZE, E	Shut-in)
31. Perforation Record 6692, 669 6938; 766 33. Date First Production 9-2-69 Date of Test 9-4-69 Flow Tubing Press.	(Interval, size and 94, 6874) Production Hours Tested 24 Casing Pressure	BOTTOM d number) JSPF action Method (Floring Choke Size 3/4) Calculated 24	wing, gas li Prod'n. Test Per	PRODU ift, pumpir For riod Dol.	DEPTH IN SEE A DETION DIT ION DIT I Bbi. Gas - MC	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Wate	ACTURE, C AMOU	CEMENT S T AND K Well Star Bbl.	QUEEZE, E	ETC. RIAL USED
31. Perforation Record 6692, 669 6938; 766 33. Date First Production 9-2-69 Date of Test 9-4-69 Flow Tubing Press.	(Interval, size and 94, 6874) Production Hours Tested 24 Casing Pressure	BOTTOM d number) JSPF action Method (Floring Choke Size 3/4) Calculated 24	wing, gas li	PRODU ift, pumpir For riod Dol.	DEPTH IN SEE A. JCTION ang — Size and to OII — Bbi.	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Wate	ACTURE, CAMOU	Well State	QUEEZE, E SIND MATER Sus (Prod. or Gas—Oi 35,	Shut-in)
31. Perforation Record 6692, 669 6138; 76 33. Date First Production 9-2-69 Plow Tubing Press. 125 & 175 34. Disposition of Gas (Production of the Casting Pressure Sold, used for fue	BOTTOM d number) JSPF action Method (Floring Choke Size 3/4) Calculated 24	wing, gas li Prod'n. Test Per	PRODU ift, pumpir For riod Dol.	DEPTH IN SEE A DETION DIT ION DIT I Bbi. Gas - MC	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Wate	ACTURE, CAMOU	CEMENT S T AND K Well Star Bbl.	QUEEZE, E SIND MATER Sus (Prod. or Gas—Oi 35,	Shut-in)
31. Perforation Record 6692, 669 6138; 76 33. Date First Production 9-2-69 Plow Tubing Press. 125 & 175 34. Disposition of Gas (Production of the Casting Pressure Sold, used for fue	BOTTOM d number) JSPF action Method (Floring Choke Size 3/4) Calculated 24	wing, gas li Prod'n. Test Per	PRODU ift, pumpir For riod Dol.	DEPTH IN SEE A DETION DIT ION DIT I Bbi. Gas - MC	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Wate	ACTURE, CAMOU	Well State	QUEEZE, E SIND MATER Sus (Prod. or Gas—Oi 35,	Shut-in)
31. Perforation Record 6692, 669 33. Date First Production 9-2-69 Flow Tubing Press. 25 & 75 34. Disposition of Gas (SOLD 35. List of Attachments	Production of the Casing Pressure Sold, used for fue	BOTTOM d number) JSPF action Method (Flow Flow Choke Size J4 Calculated 24 Hour Rate cl, vented, etc.)	wing, gas li Prod'n. Test Per	PRODU ift, pumpir For riod Dol.	DEPTH IN SEE A DETION DIT ION DIT I Bbi. Gas - MC	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Wate	ACTURE, CAMOU	Well State	QUEEZE, E SIND MATER Sus (Prod. or Gas—Oi 35,	Shut-in)
31. Perforation Record 6692, 669 6138; 46 33. Date First Production 9-2-69 Flow Tubing Press. 125 6975 34. Disposition of Gas (SOLD 35. List of Attachments ATTACHMA	Production of the Casting Pressure Sold, used for fue	BOTTOM d number) JSPF action Method (Flow TLowing Choke Size 3/4 Calculated 24 Hour Rate cl., vented, etc.)	Prod'n. Test Per	PRODU ift, pumpir For riod bl.	DEPTH IN SEE A DETION DIT - Bbi. Gas - MC.	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Unit Unit	Water T - Bbl. Test	Well State Well State Witnessed	QUEEZE, E SIND MATER Sus (Prod. or Gas—Oi 35, II Gravity— By	Shut-in)
31. Perforation Record 6692, 669 6138; 46 33. Date First Production 9-2-69 Flow Tubing Press. 125 6975 34. Disposition of Gas (SOLD 35. List of Attachments ATTACHMA	Production of the Casting Pressure Sold, used for fue	BOTTOM d number) JSPF action Method (Flow Flow Choke Size J4 Calculated 24 Hour Rate cl, vented, etc.)	Prod'n. Test Per	PRODU ift, pumpir For riod bl.	DEPTH IN SEE A DETION DIT - Bbi. Gas - MC.	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Unit Unit	Water T - Bbl. Test	Well State Well State Witnessed	QUEEZE, E SIND MATER Sus (Prod. or Gas—Oi 35, II Gravity— By	Shut-in)
31. Perforation Record 6692, 669 6138; 46 33. Date First Production 9-2-69 Flow Tubing Press. 25 to 175 34. Disposition of Gas (SOLD 35. List of Attachments ATTACHAM	Production of the Casting Pressure Sold, used for fue	BOTTOM d number) 1, 6892, 15PF Colouise Size 24 Hour Rate cl, vented, etc.)	Prod'n. Test Per	PRODU ift, pumpir For C rold col. 6	DEPTH IN SEE A. JCTION The state and the s	SIZE 339 CID, SHOT, FRANTERVAL TTACHE type pump) Gas - MCF Unit Unit	Water T - Bbl. Test	Well Star	QUEEZE, E CIND MATER Tus (Prod. or Gas—Or Gas—Or By	Shut-in) 1 Retio

NMOCC-5 FILE

n.18.

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly irilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	Southeast	astern New Mexico		Northwestem New Mexico						
т.	Anhy	T.	Canyon	Т.	Ojo Alamo	т.	Penn. "B"			
T.	Salt	Т.	Strawn	T.	Kirtland-Fruitland	T.	Penn. "C"			
B.	Salt	T.	Atoka	T.	Pictured Cliffs	т.	Penn. "D"			
T.	Yates	T.	Miss	Т.	Cliff House	т.	Leadville			
т.	7 Rivers	Ţ,	Devonian	Т.	Menefee	Т.	Madison			
Т.	Queen	T.	Siluri an	Т.	Point Lookout	Т.	Elbert			
T.	Grayburg	Т.	Montoya	т.	Mancos	Т.	McCracken			
T.	San Andres 3981				Gallup					
T.	Glorieta 5300	т.	McKee	Ba:	se Greenhorn	T.	Granite			
т	Paddock	т.	Ellenburger	T.	Dakota	Т.				
T.	Blinebry 5735	т.	Gr. Wash	т.	Morrison	Т.				
T.	Tubb 6427				Todilto					
T.	Drinkard 4636				Entrada					
т.	Abo 7005	т.	Bone Springs	T.	Wingate	т.	·			
T.	Wolfcamp	т.		Т.	Chinle	т.				
T.	Penn.	т.		T.	Permi an	Т.				
T	Cisco (Bough C)	. T .		T.	Penn "A"	т.				

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation		From	То	Thickness in Feet	Formation	:
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