

COUNTY LEA FIELD Hottel STATE NM 30-025-23195

OPR CONTINENTAL OIL CO. MAP
 12 State "A"
 Sec 33, T-18-S, R-38-E
 2175' FSL, 625' FWL of Sec.
 Spd 6-29-69
 Cmp 9-2-69

	CLASS		EL	
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 422' w/375 SX				
9 5/8" at 3750' w/325 SX				
7" at 7018' w/525 SX				
LOGS EL GR RA IND HC A				

ID 7018'

IP (Drinkard) Perfs 6668-6943' F 46 BOPD + 46 FFW. Pot based on 24 hr test thru 3/4" chk. COR 3517; Grav NR; TP 125-175#.

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CONT. Bandera #1 PROP DEPTH 7000' TYPE
 DATE

7-7-69 P.R. 6-24-69; Opr's Elev. 3649' DF
 7-14-69 PD 7000' (Drinkard)
 7-21-69 Contractor - Bandera #1
 7-28-69 TD 2768'; On Trip
 Drig. 3425' 1m
 ID 3750'; SD Repairs
 Drig. 4308' 1m
 Drig. Break 4012-13'
 8-4-69 TD 5730'; SD Repairs
 8-11-69 Drig. 6530' 1m
 8-18-69 ID 7018'; WOU
 8-25-69 ID 7018'; Swtg Load
 Perf @ 6876', 6892', 6908½', 6938', 6943'
 w/i SPI
 Acid (6876-6943') 1500 gals

8-25-69 Continued
Frac (6876-6943') 40,000 gals jelled wtr +
60,000# sd
Swbd 25 BF (20-30% oil) (6876-6943')
Perf @ 6692', 6694' w/1 SPI
Acid (6692-94') 842 gals
Flwd 2 BFPH (50% oil) thru 1/4" chk, TP 550#
(6692-94')
9-2-69 TD 7018'; RU Pmp
Swbd 45 BF + 67 BFW in 9 hrs
9-8-69 TD 7018'; Istg
Flwd 22 BF + 20 BFW in 24 hrs thru 3/4"
chk, TP 90-105#, COR 488
9-22-69 TD 7018'; Istg

9-22-69 Continued
Perf @ 6668', 6670', 6609', 6718', 6731',
6739', 6938', 6939', 6942', 6943' w/1 SPI
Acid (6676-6943') 1500 gals
Acid (6668-6739') 3000 gals
Flwd 52 BF + 41 BFW in 24 hrs thru 25/64"
chk, COR 8613, TP 200-215#
9-29-69 TD 7018'; RI PMP
Flwd 48 BF + 34 BFW in 24 hrs, COR 1992
10-6-69 TD 7018'; Istg
Perf (5814-5977') 5814', 5826', 5843', 5858',
5877', 5889', 5905', 5941', 5950', 5969',
5977' w/1 SPI
Acid (5814-5977') 4000 gals
Swbd 80 BFW in 5 hrs (5814-5977')
Frac (5814-5977') 10,000 gals + sd

10-6-69 Continued
Flwd 340 BW w/trace oil in 10 hrs thru
3/4" chk, TP 60-150#.

10-14-69 TD 7018'; WOC
Flwd 65 BW in 2 hrs (5814-5977')
Sqzd (5814-5977') w/150 sx
Perf (Paddock) @ 5364', 5590', 5646' w/2 SPI
Acid (5364-5646') 5000 gals
Swbd 18 BW in 45 min (5364-5646')
Swbd 56 BF (2% oil) in 2 hrs (5364')
Sqzd (5364-5646') w/200 sx

10-20-69 TD 7018'; SD

10-27-69 TD 7018'; Tstg
Flwd 120 BO + 180 BW in 72 hrs thru 25/64"
chk, TP 80-110# (6668-6943')

11-3-69 TD 7018'; Tstg
Flwd 30 BO + 35 BW in 24 hrs thru 25/64"
chk, TP 45#

11-10-69 TD 7018'; Tstg
Flwd 30 BO + 35 BW in 24 hrs thru 25/64"
chk, TP 80#

11-17-69 TD 7018'; WO Potential
Flwd 30 BO + 35 BW in 24 hrs thru 25/64"
chk, TP 40#

11-24-69 TD 7018'; COMPLETE
LOG TOPS: San Andres 3981', Oysterata 5300',
Elinebry 5735', Tubb 6427', Drinkard
6636', Abo 7005'

11-27-69 COMPLETION REPORTED

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-107
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator CONTINENTAL OIL CO.		Lease STATE A-33		Well No. 12	
Unit Letter L	Section 33	Township 18	Range 38	County LEA	
Actual Footage Location of Well: 625 feet from the WEST line and 2125 feet from the SOUTH line					
Ground Level Elev. 3638	Producing Formation Dinkey		Pool undesignated	Dedicated Acreage: 80 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
John. Section Chief
Position
Section Chief
Company
Continental Oil Co.
Date
9-17-69

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Registered Professional Engineer and/or Land Surveyor

Certificate No.