

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 7. Unit Agreement Name N. HOBBS (G/SA) UNIT |
| 2. Name of Operator SHELL WESTERN E&P INC. | 8. Farm or Lease Name SECTION 31 |
| 3. Address of Operator P.O. BOX 991, HOUSTON, TEXAS 77001 | 9. Well No. 412 |
| 4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>31</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> N.M.P.M. | 10. Field and Pool, or Wildcat HOBBS (G/SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3651' GL | 12. County LEA |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ ZONE TESTED; SET CIBP

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-08-84: Pulled production equipment.

10-09-84: Cleaned out to 2000'. Pressure tested tbg to 1500 psi, held OK. Ran tbg to 4278'. Pumped 100 BPW down csg. Pressure tested tbg to 1000 psi, held OK. Set a RBP @ 4230' & pkr @ 4228'. Pumped 35 BPW down tbg. Had hole in 5-1/2" csg between 4230' & 4228'. Re-set RBP @ 3972' & pkr @ 3965'. Pressure tested RBP to 500 psi, held OK. Released RBP & pkr.

10-10-84: Pulled RBP & pkr out of hole. Ran junk basket gauge ring to 4275'. Set a CIBP @ 4228'. Dumped 1-1/2 sx cmt from dump bailer on top of CIBP. WOC 24 hrs.

10-11-84: Tagged PBTD @ 4218'. Spotted 1000 gals 15% HCl-NEA on btm.

10-12-84: Installed production equipment and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. Fore A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 20, 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

MAY 23 1985

APPROVED BY _____ TITLE _____ DATE _____