

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
2. Name of Operator SHELL OIL COMPANY		8. Farm or Lease Name SECTION 31
3. Address of Operator P. O. BOX 991, HOUSTON, TX 77001		9. Well No. 412
4. Location of Well UNIT LETTER A, 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE EAST LINE, SECTION 31 TOWNSHIP 18-S RANGE 38-E NMPM.		10. Field and Pool, or Wildcat HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3651' GR		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> *IMPROVE CEMENT BOND, OPEN ADDITIONAL PAY AND ACIDIZE

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*AS REQUIRED BY NMCD.

- Clean out to 4163' (PBSD). Set CICR @ 4030' (below old squeezed perms). Pump 50 sx Class "C" cmt.
- Perforate @ 3808'. Set CICR @ 3700'±. Pump 25 sx Class "C" neat cement. WOC.
- Drill out cement and CICR. Pressure test each squeeze to 500 psi. Drill out CIBP @ 4170'. Clean out to 4270'.
- Perforate the San Andres Zones II and IIIU 4135' to 4246' (11', 22 holes).
- Acidize the San Andres Zones II and IIIU w/2200 gals 15% HCl acid.
- Install production equipment and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNER Jerry Sexton for A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 28, 1983

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

MAY 3 1983

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: