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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION						Form <b>C-101</b>	- · · ·
CANTA DE	· · · · · · · · · · · · · · · · · · ·					Flevised 1-1-6	
F-LE		··					Type of Lease
ຼີບ.c.ວ.s.						STATE	FEE X
LAND OFFICE						1.5, State Oll	& Gas Lease No.
OPERATOR							
						VIIIII	
AP	PLICATION	FOR PERMIT	TO DRILL, DEEPEN	, OR PLUG BA	ACK	<u>UIIII</u>	
Ia, Type of Work						7. Unit Agre	ement Name
	DRILL		DEEPEN		PLUG BACK 🕱	L	
5. Type of Well	DRILL					8. Farm or L	-
Si X	A TO AD L	0.0 de B		SINGLE ZONE	MULTIPLE ZONE	Fowler	<u> </u>
2. Care to perator						9. Well No.	
Cities Ser	vice Oil (	Company				9	
3. Audress : 1 er	n. r						d Pool, or Wildont
Box 1919 -	• Midland,	Texas 797	01			Hobbs	(G-SA)
4. Location of board		A	LOCATED 660	FERT FROM THE	North		et in the second s
						VIIII	ali an
AND 660	elor pally rai	East	1000 OF 520. 31	18S	38E NMPN		<u>iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii</u>
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VIIIIIII	HHHHH		HHHHHH	MMM	<u> WIIIIII</u>	Lea	
innn A	1111111	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u>IIIIIIIIIII</u>	<u>HHHH</u>	HHHH	HHH	HHHHH
UUUUUU	HUMON		inn a an	HHHHH	UUMAAN	<u>lillll</u>	<u>MANINA (MANA)</u>
Mittill	11111111	CININ CONTRACT	MMMMMM	14. Proposed De	rth 1220 Sirmati		Li.l. timer "
VIIIIIIIII	HHHH	UIIIII			Graybu	g	Completion Unit
21 v de na obo	Starte Ber Dr. R.	Constry 2141 -	lind A Status Flag. Bond	215. Drilling Co	ntractor		a Date Veri sil stat
3649' DF			en 60			June	1, 1974

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
				<u></u>	
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O.T.D. 6260' Lime PBTD 4163'. It is proposed to plug back and test the Grayburg Formation as follows:

1. MIRU Pulling Unit and pull the rods and tubing.

- Set a RBP @ 4035' and dump 1 sx. of sand of top of the BP.
  Perforate the Grayburg w/2-0.41" holes each @ 3909', 3925', 3941', 3957', 3959' 4017' and 4020'.
- Run tubing with a packer @ 3890' and if a good show of oil is found, acidize and test. 4.
- Run rods and put well on pump and test. 5.

If oil of commercial quanity if found in the Grayburg the RBP will be recovered and both the Grayburg and San Andres zones will be produced together. If the Grayburg zone is found to be non-commercial it will be soucezed off and the well will be put back to producing from the San Andres zone only as it is now.

1. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCT THE UNIT OF A DESCRIPTION OF A PROPOSED AND PROPOSED NEW PRODUCT.									
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afullar	Tute Region Operation Manager	Date May 21, 1971							
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