	<u> </u>		
NO. OF COPIES REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	,	
	GAS		
OPERATOR			
PRORATION OFFICE			

	SANTA FE REQUEST FOR ALLOWABLE		N Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65				
	U.S.G.S.	AUTHORIZATION TO TE	AND				
	LAND OFFICE	AUTHORIZATION TO TH	RANSPORT OIL AND NATU	JRAL GAS			
	TRANSPORTER OIL						
	GAS						
_	OPERATOR						
I.	Cperator						
	Cities Service (	Oil Company					
	Box 4906 - Midla	and, Texas 79701					
	Reason(s) for filing (Check proper bo		Other (Please expla	in)			
	New We!I	Change in Transporter of:					
	Recompletion X Change in Ownership	Oil Dry C	ensate				
	If change of ownership give name and address of previous owner						
11.	DESCRIPTION OF WELL AND	LEASE					
	Lease Name	Weil No. Pool Name, Including		of Lease No.			
	Fowler	9 Hobbs - GR	BG S.A. State	Federal or Fee Fee -			
		60 Feet From The North L	ine and 660 Fee	t From The East			
			205				
	Line of Section 31 To	ownship 18S Range	38Е , ммрм,	Lea County			
III.		TER OF OIL AND NATURAL G					
	Name of Authorized Transporter of O		į	h approved copy of this form is to be sent)			
	Arco Pipe Line Compa	asinghead Gas or Dry Gas	Address (Give address to which	dland, Texas 79701 h approved copy of this form is to be sent)			
	Phillips Petroleum C		Bartlesville,				
	If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   B   31   185   38E	Yes	When 7-69			
	If this production is commingled w	ith that from any other lease or pool					
	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Designate Type of Completi	$\operatorname{fon} = (X)$	X	Y X X X X			
	Date SANSKIX Re-spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	10-16-73 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	0.T.D. 62601 Top Oil/Gas Pay	41631 Tubing Depth			
	i	San Andres		39601			
į	Perforations 4:4-7-4		70-7	Depth Casing Shoe			
	<u> </u>	<del></del>	D CENENTING DECORD				
	HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT			
		ION FOR CASING RECORDS	00,111,001	SACKS CEMEN.			
		2-7/8"	39601				
! ■¥/	TEST DATA AND DECUEST E	TOP AT LOWARIE (Tour purchase					
•	TEST DATA AND REQUEST FOR ALLOWABLE  OIL WELL    Date First New Oil Run To Tanks   Date of Test     Date First New Oil Run To Tanks   Date of Test     Producing Method (Flow, pump, gas lift, etc.)						
j		Date of Test		, gas lift, etc.)			
ļ	10-18-73 Length of Test	10-22-73 Tubing Pressure	Pumping Casing Pressure	Choke Size			
	24 Hrs.						
	Actual Prod. During Test	O11-3ble.	Water - Bbls.	Gae-MCF			
i		23	280	212			
	GAS WELL						
[	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Snut-in)	Casing Pressure (Shut-in)	Choke Size			
	, , , , , , , , , , , , , , , , , , ,			Chore Size			
VI.	CERTIFICATE OF COMPLIAN	CE	OIL CONS	ERVATION COMMISSION			
			APPROVED	7 Joseph			
	Commission have been complied	regulations of the Oil Conner : .s. the with and that the information gives		Chieron !			
shove is true and complete to the best of my knowledge and bett f		TITLE STATE					
$\Lambda O(1) \Lambda$							
	61.7	(a.)	11	ed in compliance with RULE 1104.			
-	(Sign	acura)	well, this form must be ac	r allowable for a newly drilled or despire ad companied by a tabulation of the deviation			
	Region Operation Man		tests taken on the well in	accordance with RULE 111.			

(Title)

(Date)

October 23, 1973

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.