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35. List of Attachments

Buel laudction-Laterolog-Formation Banel ty-Gamma Ray-Deviation Sur.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

7-29-69

SIGNED ______ TITLE ______ TITLE