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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	Other <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	10 44 '69

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name	
2. Name of Operator		Cities Service Oil Company		9. Well No.	
3. Address of Operator		Box 69, Hobbs, New Mexico		10. Field and Pool, or Wildcat	
4. Location of Well				Undesignated	
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM				12. County	
THE East LINE OF SEC. 31 TWP. 18S RGE. 30E NMPM				Lee	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
6-30-69	7-11-69	7-25-69	3649 OF	3640	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6260 Lime	5952			0-TO 6260	--
24. Producing Interval(s), of this completion - Top, Bottom, Name					25. Was Directional Survey Made
5876-5936 Blinbry					Yes
26. Type Electric and Other Logs Run					27. Was Well Cored
Dual Induction-Laterolog & Formation Density-Gamma Ray					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	303	17 1/2"	350 sacks (circulated)	-
8 5/8"	24# 632#	3799	11"	500 sacks	-
5 1/2"	14#, 15.5#, 20#	6255	7 7/8"	400 sacks (2 stages)	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8"	5903	-			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
1-3/8" hole each @ 6028, 6032, 6034 & 6036.			DEPTH INTERVAL		
1-3/8" hole each @ 5965, 5969, 5975, 5982, 5986 & 5988			AMOUNT AND KIND MATERIAL USED		
1-3/8" hole each @ 5876, 5899, 5901, 5903, 5905, 5923, 5932, 5934 & 5936			6028-6036 Acid 500 gals 15% NE		
			5965-5988 Acid 2500 gals 15% NE		
			5876-5936 Acid 3000 gals 15% NE		
			w/all c suspension additives		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
7-25-69		Swabbing		Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
7-25-69	5 hrs	-		23	2.6
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-		110		206
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By		
Vented at present - will be sold to Phillips Petr.			C. G. Taylor		
35. List of Attachments					
Dual Induction-Laterolog-Formation Density-Gamma Ray-Deviation Sur.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Dist. Admin. Supervisor		7-29-69	