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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Hydro
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Cities Service Oil Company	8. Farm or Lease Name Fowler
3. Address of Operator P. O. Box 69, Hobbs, New Mexico	9. Well No. 9
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 31 TOWNSHIP 18S RANGE 38E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3649 DF	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☒	OTHER Completion Data ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6260 Limb. PSTD 5952 Well complete. Ran 192 jts (6244.03) 5 1/2" OD 14W, 15.5# & 20# csg set & cemented @ 6255 w/200 sxs neat Class H w/1% D-31 friction reducer. Plug down @ 5:45 PM on 7-12-69. WOC 4 hrs & circulated thru DV tool @ 5319. Cemented 2nd stage w/200 sxs Class C w/2% LoDense. Plug down @ 10:15 PM 7-12-69. Ran temp svy. Top of cement @ 3080'. WOC 24 hrs. Drilled out DV tool @ 5319 & CO to 6225. Tested 5 1/2 csg w/1000 psi for 1 hr. with no drop in pressure. Perfd w/1-3/8" hole each @ 6036, 6034, 6032 & 6028. Swabbed dry. Acidize w/500 gals 15% NE + 3 ball sealers. Max press 5500 psi. AIR 2.6 B/M @ 4700 psi. ISIP 3600 psi, 20 min SIP 200 psi, 30 min SIP zero. Swabbed 104 BW w/rainbow show of oil, 13 hrs. Set retainer @ 6016 & squeezed perf (6028-6036) w/40 sxs Class 3 cement w/6% Haled 9 +40 sxs Class C cement w/4W salt & 3W sand per sxs. Displaced 10 sxs below tool @ max press of 5000 psi. Reversed out 70 sxs & converted retainer to bridge plug w/sealing bar. Perf w/1-3/8" hole each @ 5988, 5986, 5982, 5975, 5969 & 5965. Swabbed dry. Acidized perfs (5965-5988) w/500 gals 15% NE. Max press 4900 psi, min press 4500 psi, AIR 1 B/M @ 4700 psi. ISIP 3500 psi, 10 min SIP 1200 psi, 15 min SIP 700 psi. Swabbed load & swabbed dry. Reacidize perfs (5965-5988) w/2000 gals 15% NE & 6 ball sealers. Max press 4400 psi, min press 3800 psi. AIR 2.8 B/M @ 3800 psi. ISIP 3500 psi, 5 min SIP 1100 psi, 10 min SIP 400 psi, 15 min SIP 150 psi. Swabbed 8 BW + 50 BW/3 hrs. Set drillable bridge plug @ 5961 & PB w/1 sxs cement to 5952. Perf w/1-3/8" hole each @ 5936, 5934, 5932, 5923, 5905, 5903, 5901, 5899 & 5876. Swabbed

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED SIGNED <u>A. D. ROBERTSON</u>	TITLE <u>Dist. Admin. Supervisor</u>	DATE <u>7-29-69</u>
APPROVED BY <u>John W. Rynson</u>	TITLE <u>Executive</u>	DATE <u>JUL 30 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		

Fowler No. 9, Sec. 31-188-38E, Lee County.

4 80 w/tr. water/24 hrs. Acidized perf (5876-5936) w/1000 gals 15% NE w/silt suspension additives. Max press 3800 psi, min press 1300 psi, AIR 1 B/H @ 1300 psi. ISIP 800 psi, 4 min SIP zero, 6 min on vacuum. Swabbed 7 80/5 hrs & swabbed dry. Reacidized perfs (5876-5936) w/2000 gals 15% NE w/silt suspension additives & 8 ball sealers. Max press 3400 psi, min press 3100 psi, AIR 3.6 B/H @ 3100 psi. ISIP 2700 psi, 10 min SIP zero. Ran 2 7/8" tbg set @ 5903. Swabbed on potential 23 80 + 43 BW/5 hrs. Grav. 33.8 for a 24 hr rated potential of 110 80 + 206 BW.