NO. OF COPIES RECEIVED			
DISTRIBUTION	· · · · · · · · · · · · · · · · · · ·	· ·	Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATI	2 (C 1 C (J. 8. 0.	C-102 and C-103
FILE		ON COMMISSION	Effective 1-1-65
U.S.G.S.	JUL G	2 12 im '69	
		413 in 03	5a. Indicate Type of Lease
OPERATOR			State Fee, K
			5. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROF USE "TAPPLICATI	Y NOTICES AND REPORTS ON WELLS	DIFFERENT RESERVOIR.	
•		(15.)	7. Unit Agreement Name
OIL GAS WELL	OTHER-		7. Ontr Agreement Name
, Name of Operator			8. Farm or Lease Name
Cities Service Oli Company			
. Address of Operator			
Box 69 - Hobbs, New	Mexico 88240		9. Well No. 9
			<b>)</b>
Location of Well			
Location of Well		660	10. Field and Pool, or Wildcat
UNIT LETTER A	660 FEET FROM THE North LINE A		10. Field and Pool, or Wildcat Undes i gnated
UNIT LETTER A	S60         FEET FROM THE         North         LINE A           31         TOWNSHIP         185         RAN	38E	10. Field and Pool, or Wildcat Undes i gnated
. Location of Well UNIT LETTERAAA	S60       FEET FROM THE       North         31       TOWNSHIP       18S         15. Elevation (Show whether DF, RT, G         3650 (Est) GR	NGENMP GR, etc.)	10. Field and Pool, or Wildcat Undes i gnated
. Location of Well UNIT LETTERAAA	S60       FEET FROM THE       North         31       TOWNSHIP       18S         15. Elevation (Show whether DF, RT, G         3650 (Est) GR	NGENMP GR, etc.)	10. Field and Pool, or Wildcat Undes i gnated
THE East LINE, SECTION	560 North LINE A 31 18S RAN 15. Elevation (Show whether DF, RT, C 3650 (Est) GR ppropriate Box To Indicate Nature of	GR, etc.)	10. Field and Pool, or Wildcat Undes i gnated M. 12. County Lea Dther Data
Location of Well UNIT LETTERA THEEest LINE, SECTION 6. Check A	560 North LINE A 31 18S RAN 15. Elevation (Show whether DF, RT, C 3650 (Est) GR ppropriate Box To Indicate Nature of	GR, etc.)	10. Field and Pool, or Wildcat Undes i gnated
Location of Well UNIT LETTER A 6 THE East LINE, SECTION 6. Check A NOTICE OF INT	S60       FEET FROM THE       North         31       18S       LINE A         15. Elevation (Show whether DF, RT, G       3650 (Est) GR         ppropriate Box To Indicate Nature of TENTION TO:	GR, etc.) f Notice, Report or C SUBSEQUE	10. Field and Pool, or Wildcat Undes I gnated M. 12. County Lea Dther Data NT REPORT OF:
Location of Well UNIT LETTERA THEEastLINE, SECTION 6. Check A NOTICE OF INT PERFORM REMEDIAL WORK	S60       FEET FROM THE       North         31       18S       RAM         15. Elevation (Show whether DF, RT, C)       3650 (Est) GR         ppropriate Box To Indicate Nature of TENTION TO:       REMEDIAN	GR, etc.) f Notice, Report or C SUBSEQUER	10. Field and Pool, or Wildcat Undes I gnated M. 12. County Lea Dther Data NT REPORT OF:
Location of Well UNIT LETTERA THEEestLINE, SECTION 6. Check A NOTICE OF INT PERFORM REMEDIAL WORK EMPORABILY ABANDON	S60       FEET FROM THE       North         31       18S       RAM         15. Elevation (Show whether DF, RT, Component of the state	38E NMP GR, etc.) f Notice, Report or C SUBSEQUE! L WORK E DRILLING OPNS.	10. Field and Pool, or Wildcat Undes I gnated M. 12. County Lea Dther Data NT REPORT OF:
Location of Well UNIT LETTERA THEEest LINE, SECTION 6. Check A	S60       FEET FROM THE       North         31       18S       RAM         15. Elevation (Show whether DF, RT, Component of the state	38ENMP GR, etc.) f Notice, Report or C SUBSEQUEN L WORK LE DRILLING OPNS. EST AND CEMENT JQB	10. Field and Pool, or Wildcat Undes I gnated M. 12. County Lea Dther Data NT REPORT OF:

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

T.D. 3800 Lime - Prep. to drill ahead. The above well was spudded @ 9:00 A.M. on 6-30-69. Drilled to a T.D. of 344' Red Beds. Ran 11 jts (329.28') of 13 3/8'' 0D 48# H-40 Casing set @ 343.28' and cemented w/350 sxs Class H w/2% calcium chloride. Plug down @ 4:00 P.M. on 6-30-69. Circulated 50 sxs cement. WOC 24 hrs. Tested 13 3/8'' csg. w/700 PSI for 1 hr. with no drop in pressure. Drilled to a T.D. of 3800' Lime. Ran 119 jts. (3788.28') of 8 5/8'' 0D 24# and 32# J-55 casing set @ 3798.98' and cemented w/300 sxs. Class C w/2% Lodense + 200 sxs Class C neat. Plug down @ 7:15 A.M. on 7-5-69. Ran temp. survey. Top of cement @ 2372'. WOC 24 hrs. Tested 8 5/8'' casing w/1000 PSI for 1 hr. with no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE District Administrative Mgr.	DATE JULY 7, 1969
APPROVED BY Jeslig N. Comento CONDITIONS OF APPROVAL, IF ANY:	TITLE CH & Cup Labor Ly	DATE