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NEW CICO OIL CONSERVATION COMMISSION Super Super Effect O. C. C.

Form C-102 Supersedes C-128 Effective 14-65

All distances must be from the outer boundaries of the Section Operator CITIES SERVICE OIL COMPANY FOWLER Section Unit Letter Township Range 38 EAST 31 18 South LEA Actual Footage Location of Well: 660 feet from the NORTH line and feet from the EAST Ground Level Elev. **Producing Formation** Pool Dedicated Acreage: (Est.) Blinsbry Hobbs Slinebry Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Not Applicable If answer is "yes," type of consolidation Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the 660 best of my knowledge and belief. ORIGINAL SIGNED S. J. ROBERTSON Position District Ad Cities Service Oil Company Juna 24, 1969 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. JUNE 23, 1969 ed Professional Engine r Land Surveyor Certificate No. 676

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