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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name McKinley B
9. Well No. 5
10. Field and Pool, or Wildcat Hobbs (G-SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3662' DF
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
(SEE APPLICATION FOR PERMIT - "FORM C-101" FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator Shell Oil Company
Address of Operator P.O. Box 1509, Midland, Texas 79702
Location of Well UNIT LETTER L 1650 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18S RANGE 38E N.M.P.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforate and Acidize San Andres II Zone

- 5-07-79: Pulled prod equip. Perf'd 5½" csg in zone II w/3½" JS w/2 JSPF @ 4247' - 4256'. (20 holes). SDON.
- 5-08-79: Set pkr @ 4243' and acidized w/250 gals xylene, 1000 gals 15% HCl w/NE. Ran prod equip, 2 7/8" tbg and hung @ 4238'.
- 5-09-79: Ran 25-200-RWBC-20-4-0 Pump. Started well to ppg.
- 5-10-79 thru
- 5-12-79: Testing
- 5-13-79: In 24 hrs well ppd 24 BO, 58 BW and 22 MCFG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J.E. Sullivan</u>	TITLE <u>J.E. Sullivan Senior Eng. Tech.</u>	DATE <u>6-25-79</u>
APPROVED BY <u>Les Clemente</u>	TITLE <u></u>	DATE <u>JUN 27 1979</u>
CONDITIONS OF APPROVAL, IF ANY: <u>Oil & Gas Info.</u>		