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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|  |   |
|--|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>   | 7. Unit Agreement Name                                |
| 2. Name of Operator<br><b>Shell Oil Company</b>  | 8. Farm or Lease Name<br><b>McKinley B</b>            |
| 3. Address of Operator<br><b>P. O. Box 1509, Midland, Texas 79701</b>  | 9. Well No.<br><b>5</b>                               |
| 4. Location of Well<br>UNIT LETTER <b>L</b> <b>1650</b> FEET FROM THE <b>South</b> LINE AND <b>330</b> FEET FROM<br>THE <b>West</b> LINE, SECTION <b>20</b> TOWNSHIP <b>18S</b> RANGE <b>38E</b> NMPM. | 10. Field and Pool, or Wildcat<br><b>Hobbs (G-SA)</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3662 DF</b>  | 12. County<br><b>Lea</b>                              |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |   | SUBSEQUENT REPORT OF:                               |   |
|--|---|---|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>              | ALTERING CASING <input type="checkbox"/>      |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/>    | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/>  | OTHER <input type="checkbox"/>            | CASING TEST AND CEMENT JOB <input type="checkbox"/> |   |
|  |   | OTHER <b>Cement squeeze existing</b>                | <input checked="" type="checkbox"/>           |
|  |   | <b>perfs and reperforate</b>                        |   |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-13-72 to 9-19-72

1. Pulled rods, pump and tubing.
2. Pumped 335 sx Class H cement w/additives into perforations 4222-4238'.
3. Drilled out cement. Pressured casing to 1000 psi for 30 min., squeeze held.
4. Ran GR-N and GR-CCL.
5. Perforated at 4247, 4248, 4253 and 4254.
6. Acidized 4247-4254 with 1000 gal. 15% NEA.
7. Ran 133 jts. 2-1/2" tubing, hung at 4265'. Ran 2-1/2" X 2" X 18' X 4' RWBC pump on 70 - 3/4" and 77 - 7/8" rods.
8. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

|                                 |  |                         |                         |
|---------------------------------|--|-------------------------|-------------------------|
| SIGNED <u>J. R. Farina</u>      | J. R. Farina                                   | Senior Production Engr. | DATE <u>10-23-72</u>    |
| APPROVED BY <u>Joe D. Ramey</u> | Orig. Signed by<br>Joe D. Ramey<br>Dist. Engr. | TITLE _____             | DATE <u>Oct 26 1972</u> |
| CONDITIONS OF APPROVAL, IF ANY: |  |                         |                         |