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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name McKinley B	
2. Name of Operator Shell Oil Company						9. Well No. 5	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701						10. Field and Pool, or Wildcat Hobbs San Andres	
4. Location of Well						12. County	
UNIT LETTER L LOCATED 1650 FEET FROM THE south LINE AND 330 FEET FROM THE west LINE OF SEC. 20 TWP. 18-S RGE. 38-E NMPM						Lea	
15. Date Spudded 7-4-69		16. Date T.D. Reached 7-11-69		17. Date Compl. (Ready to Prod.) 7-25-69		18. Elevations (DF, RKB, RT, GR, etc.) 3662' DF	
19. Elev. Casinghead		20. Total Depth 4276'		21. Plug Back T.D. -		22. If Multiple Compl., How Many -	
23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, Bottom, Name 4222'-4238' San Andres		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR/N-CCL	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		292'		12-1/4"	
5-1/2"		15.5#		4266'		7-7/8"	
CEMENTING RECORD		AMOUNT PULLED		300 sx.		600 sx.	
29. LINER RECORD		30. TUBING RECORD		SIZE		DEPTH SET	
SIZE		TOP		BOTTOM		SACKS CEMENT	
2-1/2"		4254'		4254'		4254'	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
1 Dicone NCF II 0.42" jet shot @ 4222', 4224', 4234', 4238'. (4 holes)		4276'		4276'		2000 gal. 15% Unisol	
		4152'-4257'				55 sx. Class "C" Neat cement Circulated out 45 sx.	
						100 gal. 15% Unisol w/R-10	
						4222'-4238' - 500 gal. 15% Unisol	
33. PRODUCTION		Date First Production 7-25-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 8-10-69		Hours Tested 24		Choke Size		Prod'n. For Test Period	
8-10-69		24		24		23	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.	
-		-		-		24	
						23	
						691	
						961	
						32°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Mr. M. R. Dillon	
35. List of Attachments C-104, deviation, logs.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		Original Signed By N.W. Harrison		TITLE Staff Operations Engineer		DATE 8-13-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 32 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 110.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2722'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3502'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3846'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4149'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	3400'		Anhydrite				
	3961'		Dolomite				
	4107'		Lime				
	4276'		Dolomite				