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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Shell Oil Company

Address
P. O. Box 1509, Midland, Texas 79701

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McKinley B	Well No. 5	Pool Name, Including Formation Hobbs San Andres	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter L ; 1650 Feet From The South Line and 330 Feet From The West Line of Section 20 Township 18-S Range 38-E , NMCM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Shell Pipe Line Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1910, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit L Sec. 20 Twp. 18-S Rge. 38-E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 7-4-69	Date Compl. Ready to Prod. 7-25-69	Total Depth 4276'		P.B.T.D. -					
Elevations (DF, RKB, RT, GR, etc.) 3662'DF	Name of Producing Formation San Andres	Top Oil/Gas Pay 4222'		Tubing Depth 4254'					
Perforations 4222', 4224', 4234', 4238'				Depth Casing Shoe 4266'					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12-1/4"	8-5/8"		292'		300 sx.				
7-7/8"	5-1/2"		4266'		600 sx.				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 7-25-69	Date of Test 8-10-69	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 715	Oil - Bbls. 24	Water - Bbls. 691	Gas - MCF 23

GAS WELL		Bbls. Condensate/MMCF		Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (shut-in)		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)			

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signature
L. S. Mitchell
(Signature)

Division Production Superintendent
(Title)

August 13, 1969
(Date)

OIL CONSERVATION COMMISSION

APPROVED
BY **John W. Remy**
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.