District I PO Box 1980, Habbs, NM 88241-1980

State of New Mexico ergy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

District II TO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

District IV

MENDED REPORT

	PO Box 2088, Santa Fe, NM 87504-2088										•	NDED REPOR		
I. REQUEST FOR ALLOWABLE AND AUTHORIZAT									ION TO TRANSPORT					
Altura Energy LTD										1 57984				
P.O. Box 4294									* Reseon for Filing Code					
Houston, Texas 77210-4294									RC					
⁴ API Number							Pool Name					Pool Code		
00 005 00007						burg - San Andres 31920								
'Pı	roperty Code		Property Name						CORRECTED					
	19520		North Hobbs G/SA Unit (formerly State						R No. 5)	ואחשכ	ECTE	114		
II. 10 S	Surface	Location				(A O L III	CLLY D	tate	B NO. 3)			712		
Ul or lot no. Section		Towaship	Range	Lot.Idn	Feet from the		North/South Line		Feet from the	East/Wes	est line County			
D	33	18-S 38-E			660		North		660 Wes		t Lea			
11]	Bottom 1	Hole Loc	Location											
UL er lot ac.	Section	Township	Range	Lot Ida	Feet from	the	North/South line		Feet from the	East/Wes	t line	County		
12 Lae Code	13 Produci	ng Method C	ode " Gas	Gas Connection Date		129 Perm	nit Number		C-129 Effective	Date	: " C-129 Expiration Date			
s		P	4/	16/98										
		Transpor								L				
Transport OGRID	rier	31	Transporter N and Address	2 POD 2 O/G			²² POD ULSTR Location and Description							
001009	A.	RCO Pip	Pipeline			2265310								
20100000000	I		Box 1610 and, TX 79702			2265310 0								
020667 Shell			Pipe Line Corp			2265310 O					······			
	M:	idland,	nd, TX /9/01											
1 007272			Corporation			2265330 G								
			O Plaza Office Bldg. tlesville, OK 74004											
			.,,,,,,						 	 ,				
23.77 3.77 p 1	an Cod				2000	**.**		are de la colo						
IV. Produ		ter			*****									
	POD					POD III	STR Locati	on and D						
2265	350		•			100 00	JIK LOCAL	VE EDG D	ceculanon					
V. Well	Complet	ion Data							·	···				
¹¹ Spud Date			24 Ready Da	" TD		····	²⁰ PBTI)		27 Perforations					
1/26/98			4/16/98			7020			5275					
	³⁰ Hole Size			Size						4110 - 4276 ** Sacks Cement				
				346				350						
			13-3/8 9-5/8			3786				1850				
			7			3267 - 7			000			688		
			2 7/0						000					
VI. Well	Test Da	nta	<u></u>	2-7/8				3914						
			Delivery Date " Test Date			37 Test Length			M 7bg. Pressure M Cag. Pressure					
4/17/98		4/17/98		4/28/98		- 1	24 Hours		50			30		
4 Choke Size		⁴¹ Oii		4 Water			Gas Gas		4 AOF		4	Test Method		
L	I/A		231	2213		36	=======================================	P						
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							OIL CONSERVATION DIVISION							
Signature: Mark 5+phers							Approved by: ORIGINAL SIGNED BY CHRIS WILLIAMS							
Printed mark: Mark Stephens							Title: DISTRICT I SUPERVISOR							
Title: Business Analyst (SG)							Approval Date:							
Date: 5 / 0.0 / 0.0							AUG 0 4 1998							
"If this is a change of operator fill in the OGRID number and name of the previous operator														

Printed Name

Date

Title

