

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-23207

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Altura Energy LTD

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

4. Well Location
Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 33 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3657' DF

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit
(formerly State B No. 5)

8. Well No.

112 114

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Plugback to Grayburg - San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/26/98 - 1/28/98: MI x RU SU. Unseat pump x lay down rods x tubing. RIH w/WL x set CIBP @ 5795'
x cap w/35' cement. RD WL.

2/25/98 - 3/3/98: MI x RU SU. Load x test CIBP set @ 5275' to 540 psi for 30 min. Perf 3986' - 96',
4000' - 05', 4010' - 21', 4023' - 41', 4045' - 62', 2 JSPF. Acidize w/1500 gal. 15% acid. RIH w/ESP,
NDBOP, NUWH, hook up flowline. RD x MO.

3/23/98 - 4/6/98: MI x RU. POOH w/prod. equipt. Squeeze perfs @ 3986' - 4062' w/500 sx. cement x test
to 500 psi for 30 min. Drill out cement from 3950' - 4074' x pressure test to 520 psi for 30 min. Perf
4110' - 28', 4134' - 55', 4160' - 80', 4188' - 4235', 4244' - 54', 4262' - 76, 2 JSPF. Acidize perfs x 3
stages w/1000 gal. 15% acid. RIH w/ESP x tbg. x hook up quick connect. RD x MO.

4/13/98 - 4/16/98: MI x RU SU. Lay down ESP x tbg. RU WL x acidize 4110' - 4276' w/4200 gal. 15%
acid. RIH w/ESP equipt. x hook up quick connect. Turn well over to production. RD x MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 5/20/98
(281) 552-1158
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO.

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

AUG 04 1998

2A Hobbs Blinberry & Hobbs Drinkwater

