

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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LAND OFFICE	
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐

3. Name of Operator

SHELL WESTERN E&P INC.

4. Address of Operator

P.O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)

6. Location of Well

UNIT LETTER D LOCATED 660 FEET FROM THE NORTH LINE AND 660 FEET FROM

WEST LINE OF SEC. 33 TWP. 18S RGE. 38E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

STATE B

9. Well No.

5

10. Field and Pool, or Wildcat

HOBBS BLINEBRY

12. County

LEA

13. Date Spudded

7-12-69

16. Date T.D. Reached

8-03-69

17. Date Compl. (Ready to Prod.)

4-27-87

18. Elevations (DF, RKB, RT, GR, etc.)

3657' DF

19. Elev. Casinghead

20. Total Depth

7000'

21. Plug Back T.D.

6960'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

X

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

5854' - 5975' (BLINEBRY)

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

27. Was Well Cored

YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	360'	17-1/2"	350 SX CLS "B"	-----
9-5/8"	36#	3799'	12-1/4"	1650 SX CLS C + 200 SX NEAT	-----

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	3597	7000	688	

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	6926'	

31. Perforation Record (Interval, size and number)

5854' - 5975' (12 - 1/2" HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5306' - 5442'	SQZD W/525 SX CLS C CMT
5854' - 5975'	ACD W/3000 GALS 15% HCL

33. PRODUCTION

Date First Production 4-27-87		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 16.5" HIGHLAND				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-27-87	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 3	Gas - MCF 11	Water - Bbl. 55	Gas-Oil Ratio 3667
Flow Tubing Press.	Casing Pressure 25	Calculated 24- Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 37.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

35. List of Attachments

C-104(5), C-103(3), C-102(3)

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JULY 2, 1987

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
D. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3669	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3953	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5300	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5734	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6418	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6523	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2800	2800	ANHYDRITE				
2800	3200	400	ANHYDRITE & GYPSUM				
3200	3442	242	LIMESTONE				
3442	4055	613	DOLOMITE & ANHYDRITE				
4055	5484	1429	LIMESTONE				
5484	5899	415	DOLOMITE				
5899	5939	40	DOLOMITE & ANHYDRITE				
5939	6165	226	DOLOMITE				
6165	6382	217	LIMESTONE				
6382	7000	618	DOLOMITE				

JUL 6 1917
LAND OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

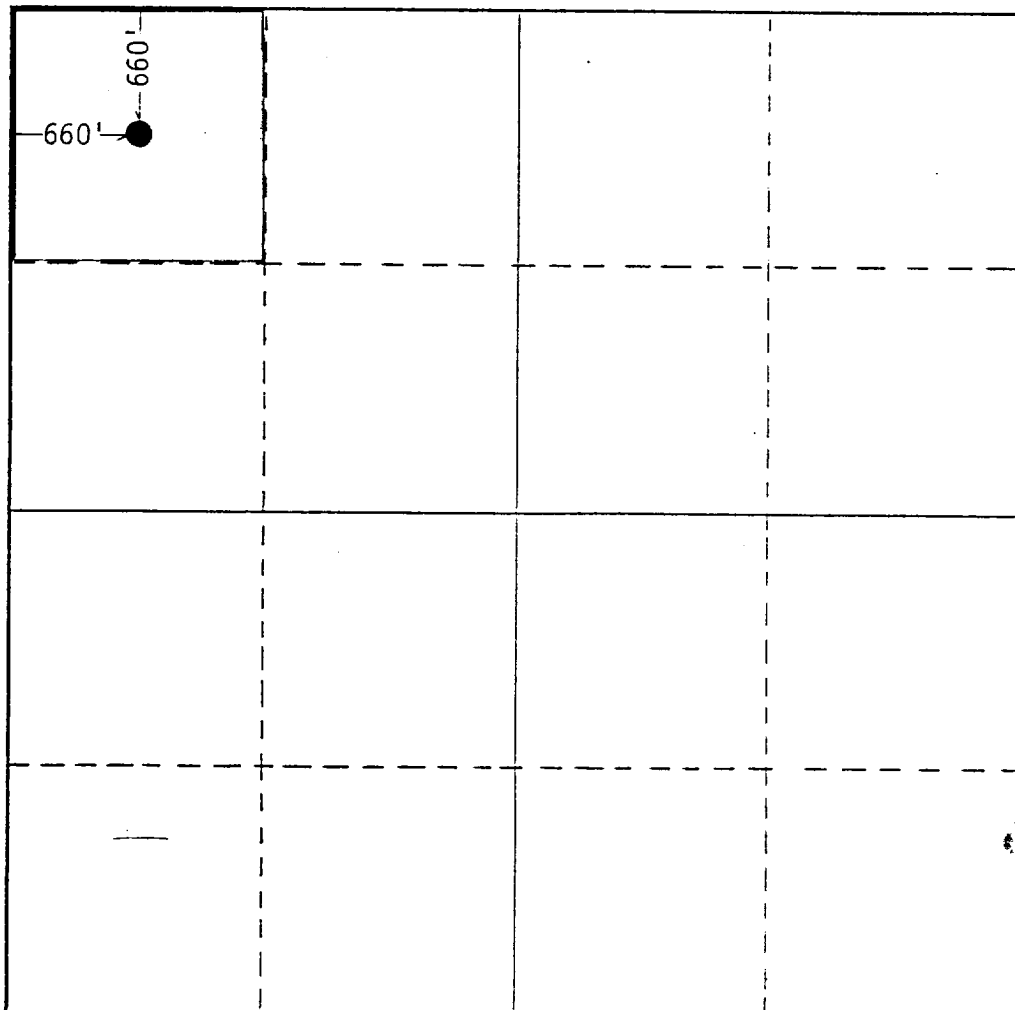
Operator SHELL WESTERN E&P INC.			Lease STATE B		Well No. 5
Unit Letter D	Section 33	Township 18S	Range 38E	County LEA	
Actual Footage Location of Well: 660 feet from the NORTH line and 660 feet from the WEST line					
Ground Level Elev. 3657' DF	Producing Formation BLINEBRY		Pool HOBBS BLINEBRY		Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

A. J. Fore
Name

A. J. FORE

Position

SUPERVISOR REG. & PERMITTING

Company

SHELL WESTERN E&P INC.

Date

JULY 2, 1987

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0