

GAS-OIL RATIO TESTS

LEASE NAME	WELL NO.	Pool			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW. ABLE	Ratio of test hours	PROD. DURING TEST				GAS - OIL RATIO CU.FT/D						
		U	S	T						WATER BBLs	GRAV. OIL	OIL BBLs	GAS MCF							
STATE B	5	D	33	18S	38E	5-27-87	30		24	65	40.2	9	110	12,222						
						DRINKARD BLINEBRY	70%	6 BOPD												
							30%	3 BOPD												
							100%	9 BOPD												
						DRINKARD BLINEBRY	90%	99 MCF/D												
							10%	11 MCF/D												
							100%	110 MCF/D												

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is tested by more than 33 percent. Operator is encouraged to take advantage of this 33 percent tolerance in order that well can be assigned a rated allowable when authorized by the Director.

Gas volume must be reported in MCF measured at a pressure base of 14.73 psia and a temperature of 60° F. Specific gravity base is 0.60.

Report casing pressure in flow of tubing pressure for any well producing through casing.

Well operator and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

A. J. Fore
A. J. FORE
(Signature)

SUPERVISOR REG. & PERMITTING

JUNE 1, 1987
(Typed)

RECEIVED
JUN 3 1987
OCD
HOBBS OFFICE