

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. GIL WELL ☒ SAG WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE B
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435).	9. Well No. 5
4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18S RANGE 38E S14PM.	10. Field and Pool, or Whichever HOBBS PADDOCK
15. Elevation (Show whether DF, RT, GR, etc.) 3657' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER SQZD PADDOCK, RE-OPENED DRINKARD & BLINBRY, ACD & TEST PMPD ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

1-27 to 1-28-87: POH w/tbg & pmp.

1-29-87: CO to 5515'.

1-30-87: Set cmt ret @ 5210'. Attmptd to sqz Paddock perms 5306' - 5442' w/100 sx Cls "C" cmt + 2% CaCl₂ + .3% Halad-9 followed by 50 sx Cls "C" Neat cmt, no sqz. Sqzd w/ 100 sx Cls "C" cmt + 2% CaCl₂ + .3% Halad-9 + 1/4#/sx flocele + 3#/sx gilsonite followed by 50 sx Cls "C" Neat cmt.

1-31 to 2-02-87: DO cmt ret & cmt to 5490'. Pres tstd sqz to 500#, held OK.

2-04 to 2-05-87: DO CIBP @ 5512' & pushed remains to 6088'. DO junk & cmt to CIBP @ 6100'. DO CIBP & pushed remains to 6967'. Spot 15% HCl from 6900' - 6400'. Ran GR/CCL log from 6950' - 6450'.

2-06-87: Perf'd Drinkard 6542' - 6846' (4 JSPF).

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE APRIL 20, 1987

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 23 1987

APPROVED BY _____ TITLE _____ DATE _____

2-07 to 2-11-87: Set RBP @ 6885'. Acd perfs 6542' - 6846' w/6000 gals 15% HCl-NEA + 250# rock salt. Swbd back load. Ran static BHP survey of Drinkard.

2-12 to 2-13-87: Set RBP @ 6025'. Acd Blinebry perfs 5854' - 5975' w/3000 gals 15% HCl. Swbd back load. Ran static BHP survey of Blinebry. POH w/RBP.

2-14 to 2-16-87: Installed prod equip & returned well to prod.

3-06-87: Pmpd 0 BO + 258 BW + 0 MCF in 24 hrs.

3-18-87: SI well.

APR 22 1987
RD
CONE CO