

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. GIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE B
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001	9. Well No. 5
4. Location of Well UNIT LETTER D 660 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18S RANGE 38E	10. Field and Pool, or Wildcat HOBBS Paddock
11. Elevation (Show whether DF, RT, GR, etc.) 3657' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER SQZ Paddock, RE-OPEN BLINEBRY & DRINKARD, ACID TREAT, TEST PUMP* ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

*SI WELL 12-26-86. - WE PROPOSE TO RE-OPEN THE BLINEBRY & DRINKARD ZONES AND TEST PUMP TEMPORARILY TO OBTAIN RATES AND PRESSURES PREPARATORY TO DOWNHOLE COMMINGLING APPLICATION.

1. Set cmt ret @ ±5250'.
2. Sqz Paddock perms 5306' - 5442' w/100 sx Cls "C" cmt + .3% Halad-9 followed by 50 sx Cls "C" cmt. WOC 24 hrs.
3. DO cmt ret & cmt. Pres tst sqz to 500#.
4. Tag PBDT (CIBP @ 5510' capped w/2 sx cmt). DO CIBP & push remains to ±6100'.
5. DO CIBP @ ±6100' and push remains to new PBDT @ 6965' (FC). Spot 15% HCl 6900' - 6500'.
6. Perf Drinkard 6542' - 6846' (4 JSPF, 100 holes).
7. Set RBP @ ±6880'. Take static BHP of Drinkard.
8. Acidize Drinkard perms 6542' - 6846' w/6000 gals 15% HCl-NEA + 1000# rock salt. (NOTE: old Drinkard perms 6926' - 6928' will not be acid treated to avoid communication into water contact @ ±6932'.)
9. Retrieve RBP & reset @ ±6000'. Take static BHP of Blinebry. Proceed if pressures are compatible.
10. Acid treat Blinebry perms 5854' - 5975' w/3000 gals 15% HCl-NEA.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE JANUARY 29, 1987
ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE FEB 3 1987

11. Retrieve RBP.
12. Install prod equip and return well to prod as a temporary downhole commingled Blinebry/Drinkard producer. Application to permanently downhole commingle will be made when production allocations can be established.

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HOBBS OFFICE