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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>6. State Oil & Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Shell Oil Company</p> <p>3. Address of Operator P. O. Box 1509, Midland, TX 79702</p> <p>4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 185 RANGE 38E N.M.P.M.</p>		<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State "B"</p> <p>9. Well No. 5</p> <p>10. Field and Pool, or Wildcat Hobbs (Glorieta)</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3657' DF</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RUN RA & TEMP. SURVEYS TO LOCATE COMMUNICATION BETWEEN ZONES

6-3-78: RUPU. Pld 2 3/8" tbg. Ran RBP & Pkr.
6-4-78: SI
6-5-78: Set RBP at 5380' & pkr at 5335'. Ran base temp survey and RA tracer survey. Set RBP at 5480' & pkr at 5405'. Showed fluid moving down perfs. Probable communication between perfs at 5426', 5431' & 5437'.
6-6-78: Released pkr & RBP. Pld tbg. & pkr. Ran 6' X 2 3/8" bull-plugged tbg. sub 5489'-5495' + 180 jts. 2 3/8" tbg. and hung @ 5482'.
Restored well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Sullivan TITLE J. E. Sullivan DATE 8-31-78
APPROVED BY Jerry Seaton TITLE Dist 1, Superv DATE SEP 7 1978
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 6 1978

COMMUNICATION COMM
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