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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/> XX	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Shell Oil Company		
Address of Operator P. O. Box 1509; Midland, TX 79702		
Location of Well UNIT LETTER D 660 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE, SECTION 33 TOWNSHIP 18S RANGE 38E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3657' DF		

7. Unit Agreement Name
8. Farm or Lease Name State B
9. Well No. 5
10. Field and Pool, or Wildcat Hobbs (Paddock)
12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OPEN ADDITIONAL PAY & FRAC

5/9/78	Installed BOP. Pld tbg & Reda pump. SDON
5/10/78	Perf'd 5306-5364 (7 holes)
5/11/78	Tested tbg to 3000 psi. Treated perfs @ 5356 & 5342.
5/12/78	Ran lok-set, RBP & set RBP @ 5380.
5/13/78	Acidized perfs @ 5364-1800 w/500 gals 15% HCl & NE. Acidized perfs @ 5356 w/500 gals 15% HCl & NE & flushed w/20 bbls formation wtr. acidized perfs 5348 w/500 gals 15% HCl & NE. Acidized perfs 5325 w/500 gals 15% HCl & NE. Acidized perfs 5315 w/500 gals 15% HCl & NE. Acidized perfs 5306 w/500 gals 15% HCl & NE.
5/14/78	SD
5/15/78	Acidized perfs 5342 w/500 gals 15% HCl & NE. Acidized perfs 5325 w/500 gals
	<u>OVER</u>

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>G. W. Tullos</u>	TITLE <u>Senior Production Engineer</u>	DATE <u>6/7/78</u>
APPROVED BY <u>John Runyan</u> Geologist	TITLE _____	DATE <u>JUN 09 1978</u>
CONDITIONS OF APPROVAL, IF ANY:		

15% HCl & NE. Acidized perfs 5315 w/500 gals 15% HCl & NE. In 24 hrs
swbd 66 BW. Rec: 892 BWUL.

5/16/78
thru
5/18/78

Swabbing

5/19/78

Ran 2 3/8 8rd tbg & hung @ 5482. Well ppg to battery.

5/24/78

Ran BHP bomb & took static press. SI well.