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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>A-1118</b>	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>State B</b>	
3. Address of Operator <b>P. O. Box 1810, Midland, Texas 79701</b>		9. Well No. <b>5</b>	
4. Location of Well UNIT LETTER <b>D</b> , <b>660</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>33</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> N.M.P.M.		10. Field and Pool, or Wildcat <b>HOBBS BLINEBRY</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>3657' DF</b>		12. County <b>Lea</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**11-9-70 through 11-13-70**

1. Pulled rods and pump and 2" tubing. Installed BOP.
2. Fraced with 20,000 gals. lease crude with 1-1/2#/gal 20-40 mesh sand + 1/30#/gal Mark II Adomite and 450# of Benzoic acid followed by 1000 gal 15% NCA acid.
3. Reran 207 joints 2" EUE 8 rd thd tubing hung at 6063, SN at 6061' with 2' OPMA on bottom. Ran 2" X 1-1/2" X 16' Sargent RWBC pump on 174-3/4" rods + 67-7/8" rods with slim hole boxes.
4. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *S. G. Scott* **S. G. Scott** TITLE **Sr. Operations Engineer** DATE **11-25-70**

APPROVED BY *[Signature]* TITLE **SUPERVISOR DISTRICT 1** DATE **NOV 30 1970**

CONDITIONS OF APPROVAL, IF ANY:

1002703

**RECEIVED**

**NOV 30 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**