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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 11 11 44 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State B
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool or Wildcat Blindery Hobbs, Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3657' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 7000' Dolomite, August 5, 1969.

1. Cemented 14 jts (458.34') 7", 23#, 8rd, LT&C, N-80 and 71 jts (2934.26') 7", 23# 8rd, ST&C, J-55 liner @ 7000' with 300 sx TLW + 5#/sx Gilsonite + 7.5#/sx salt + 1/4#/sx cellophane and 388 sx Class H Neat. Top of liner @ 3597'.
2. Bumped plug @ 1:05 p.m. (CDT) 8-5-69 with 2200 psi. Float held OK.
3. WOC 18 hrs. Found TOC @ 3267'. Drilled out cement to top of liner @ 3597'.
4. Pressure tested liner with 2000 psi for 30 min. No pressure drop.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By
N. W. Harrison

SIGNED N.W.Harrison TITLE Staff Operations Engineer DATE August 11, 1969

APPROVED BY John W. Runyan TITLE DATE AUG 15 1969

CONDITIONS OF APPROVAL, IF ANY: