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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

JUL 25 10 40 AM '69

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1118	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name State B
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 5
4. Location of Well UNIT LETTER <u>D</u> , <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.		10. Field and Pool, or Wildcat Hobbs Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) Est. 3660 DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 18 thru July 20, 1969

1. Cemented 115 joints (3786') 9-5/8", 36#, J-55 & H-40 rd. ST&C new casing at 3799' with 1650 sacks Class "C" + 4% gel + 200 sacks Class "C" neat.
2. Plugged down at 9:00 p.m. 7-19-69. BOP to 1500 psi for 30 minutes. - O.K.
3. WOC - 12 hours.
4. Option 2:
 1. 3786
 2. 1650 sacks Class "C" + 4% gel + 200 sacks Class "C" neat.
 3. 60°
 4. 64°
 5. 1500 psi
 6. 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. Duren</u>	TITLE <u>Staff Petrophysical Engineer</u>	DATE <u>7-22-69</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>JUL 28 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		