

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 17 10 43 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1118

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name State B
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 5
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-W NMPM.	10. Field and Pool, or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.) Est. 3660 DF	12. County Lea

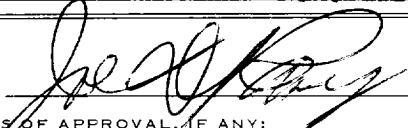
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

July 11 thru July 13, 1969

- Spudded at 2:15 p.m. 7-12-69.
- Cemented 11 joints (345.84') 13-3/8" 43#, H-40, 8rd. ST&C, new csg. at 360 ft. w/350 sx. Class 'B' cmt. + 2% CaCl₂.
- WOC 12 hours. Tested csg. and BOP to 800 psi for 30 min. OK - drilled out.
- Option 2'.
 - 345.84 cu. ft.
 - 350 sacks Class B plus 2% CaCl₂.
 - 60°
 - 64°
 - 800 psi
 - 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By N. W. Harrison		TITLE Staff Operations Engr.	DATE 7-15-69
APPROVED BY 		TITLE SUPERVISOR DISTRICT 1	DATE JUL 18 1969
CONDITIONS OF APPROVAL, IF ANY:			