STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT Form C-104 Revised 10-01-78 Format 06-01-83 OIL CONSERVATION DIVISION DISTRIBUTION Page 1 SANTA PE P. O. BOX 2088 FILE SANTA FE, NEW MEXICO 87501 1.0.1.U LAND OFFICE OIL TRANSPORTER REQUEST FOR ALLOWABLE GAS OPERATOR AND PROBATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator PENNZOIL EXPLORATION AND PRODUCTION COMPANY Address 79702-1828 P. O. DRAWER 1828, MIDLAND, TX Other (Please explain) Reeson(s) for filing (Check proper box) NOTIFICATION OF COMPANY NAME CHANGE Change in Transporter of: New Well FROM PENNZOIL COMPANY TO PENNZOIL Dry Gas 011 Recompletion EXPLORATION AND PRODUCTION COMPANY Condenagte Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE I ense No. Well No. | Pool Name, Including Formation Kind of Lease Lease Nam 71-069276 State, Federal or Fee Federal Hudson 29 Federal 3 South Corbin Morrow Gas Location South Line and 1980 West 1980 Feet From The К Feet From The Unit Letter Lea County 33 E NMPM Township 18 S 30 Range Line of Section III, DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of OII or Condensate P. O. Box 3119, Midland, TX 79702-3119 Permian Name of Authorized Transporter of Casinghead Gas EFFECTIVE: February 4001 Penbrook, Odessa, TX 79765 Phillips 66 Natural Gas GPM Gas Corporation is gas actually connected? When Rge. , Sec. Unit Twp. If well produces oil or liquids, Yes 18 · 33 Unknown 30 Κ give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: NOTE: Complete Parts IV and V on reverse side if necessary. OIL CONSERVATION DIVISION VI. CERTIFICATE OF COMPLIANCE 1956 I hereby certify that the rules and regulations of the Oil Conservation Division have 19 APPROVED ORIGINAL SIGNED BY JERRY SEXTON been complied with and that the information given is true and complete to the best of 8Y.... my knowledge and belief. DISTRICT I SUPERVISOR

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Paul Anison
PRODUCTION ACCOUNTANT
(Tule)
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OCTOBER 1, 1988

Form 9-331 (May 1963)					E* Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.		
		GEOLOGICAL SURVEY		-	LC 069276		
	JNDRY NOTICES AND this form for proposals to drill or to Use "APPLICATION FOR PERM	REPORTS ON	to a different reservoir.	6. II	INDIAN, ALLOTTEE	OR TRIBE NAME	
					7. UNIT AGREEMENT NAME		
WELL WE				377 <u>8. </u>	ARM OR LEASE NAM	í E	
		l Company			idson "29"	Federal	
3. ADDRESS OF OPER		Midland To	Vac 70702	9. *	ELL NO.		
P. O. Drawer 1828 - Midland, Texas 79702 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface				10.	10. FIELD AND FOOL, OR WILDCAT Corbin, South Morrow		
1980' FS&WL of Sec. 30, T-18-S, R-33-E Lea County, New Mexico					11. SEC., T., R., M., OR BLK. AND SUBVEY OR ABEA Sec. 30, T-18-S, R-33-E		
14. PERMIT NO.	15. ELEVATIONS	(Show whether DF, RT	, GR, etc.)	12.	COUNTY OF PARISH	13. STATE	
		3758'	G.L.		Lea	N. M.	
16.	Check Appropriate Box	To Indicate Nat		or Other BSEQUENT F			
		SING	WATER SHUT-OFF		REPAIRING V	WELL	
TEST WATER SH			FRACTURE TREATMENT		ALTERING C.	ASING	
SHOOT OR ACIDI	ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONME	NT*	
REPAIR WELL	CHANGE PLANS		(Other) (Note: Report r	esults of mi	ltiple completion Report and Log for	on Well	
(Other) 17. DESCRIBE PROPOS proposed work nent to this wo	ED OR COMPLETED OPERATIONS (Clearly . If well is directionally drilled, give rk.)*	state all pertinent d subsurface location	ataily and give pertinent	dates inclu	ling estimated dat	e of starting any	
3-21-77	Treated existing Mo Maximum pressure 8, Flow to test tank.	rrow perfs w 300 psi at 4	ith 8,000 gallor .5 B.P.M.	ns of 7	1/2% M.S.	acid.	
3-22-77	Flowing on 14/64" c	hoke at 1,45	0 psi. Turned ir	nto Sale	es Line.		
3-24-77	24 hour SIBHP = 480	7 psi.					
3-28-77	FTP = 2650 psi at 2	.3 MMCF + 80) bbls. condensat	ce.			
	\sim						
18. I hereby criffy SIGNED	that the threegoing is true and corre-	TITLE Adv	vanced Petroleum	Engr.	date3-	-28-77	
-	Federal or State office use)			ACCE	PTED FOR RE	CORD	
APPROVED BY CONDITIONS (OF APPROVAL, IF ANY:	TITLE	on Reverse Side	U. S . G	MAR 29 197 EOLOGICAL S BS, NEW MEX	SURVEY	