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7.	•

Manager of Drilling & Production (Title)

September 25,1969

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NO. OF COPIES RECEIVED			
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

	DISTRIBUTION		NSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110	
	SANTA FE	-	OR ALLOWABLE	Effective 1-1-65	
	FILE		AND		
Γ	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURALA GAS		
ŀ	LAND OFFICE		STATE OF THE STATE		
f	OIL		U. F.		
	TRANSPORTER GAS				
}					
]	OPERATOR				
1.	PRORATION OFFICE				
	Operator				
1		Pennzoil United, Inc.			
	Address				
İ		P. O. Drawer 1828 - M	idland, Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:	THIS WELL HAS BEEN PL		
		Oil Dry Gas	DESIGNATED BELOW. IF '		
	Recompletion	Casinghead Gas Condens	NOTIFY THIS OFFICE.	R-3911	
	Change in Ownership	Cashiqhead Gas [
	If change of ownership give name and address of previous owner				
	and address of previous event				
**	DESCRIPTION OF WELL AND LI	EASE			
11.	Lease Name	Well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
		3 Undeatomata	State, Federal or	Fee Federal LC 069276	
	Hudson "29" Federal	3			
	Location		1000	South	
	Unit Letter K ; 198	O Feet From The West Line	and 1980 Feet From The	South	
	Line of Section 30 Town:	ship 18-S Range 3	3-E , NMPM, Lea	County	
	Line of becton				
	DESIGNATION OF TRANSPORTI	ED OF OIL AND NATURAL GAS	S		
III.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approved	copy of this form is to be sent)	
		_	P. O. Box 3119 - Midland	1 Tayas 79701	
	The Permian Corporation	n	Address (Give address to which approved	copy of this form is to be sent)	
	Name of Authorized Transporter of Casir	ighead Gas or Dry Gas 🔀			
	Phillips Petroleum Com	nanv	Bartlesville, Oklahoma		
		Unit Sec. Twp. Rge.	Is gas actually connected? When		
	If well produces oil or liquids, give location of tanks.	κ ! 30 18- S 33-E	No	Soon	
				-	
	If this production is commingled with	that from any other lease or pool,	give comminging order names.		
IV.	COMPLETION DATA	Oil Well Gas Well		Plug Back Same Restv. Diff. Restv.	
	Designate Type of Completion	011		1	
	1	1	X	P.B.T.D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		
		0_11_60	13,666' Top Oil/Gas Pay	13,630'	
	6-27-69 Elevations (DF, RKB, RT, GR, etc.)	9-11-69 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Lievations (DF, RRB, RI, GR, etc.)	Мормон	13,101'	13,025'	
	3779 RKB	101 104 107 112 110	13,101' , 121, 128, 137, 141, 145	Depth Casing Shoe	
	Perforations one hole @ 13,	[0], [04, [07, [13, 110]	004 0 207	13,666'	
	149 13,202, 205, 2	74. 737. 735. 277. 400.	704 a 207	10,000	
		TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		
		13 3/8"	394	360	
	17_1/2"	8 5/8"	4.247	704	
	11"		13.666	675	
	7.7/8"	4 1/2"	1		
				t and a second top allows	
17	TEST DATA AND REQUEST FO	R ALLOWABLE (Test must be a	fter recovery of total volume of load oil ar	sa must be equal to or exceed top dison-	
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Feudru or Lear				
		Oil-Bbls.	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test				
	GAS WELL		· · · · · · · · · · · · · · · · · · ·	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		
	i i	6 hre	43.3	54.2	
	6,900 Testing Method (pitot, back pr.)	6 hrs Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size	
			pkr	12/64, 10/64, 8/64, 6/6	
	4-point back pressure	4398	OH CONCEDUA:	TION COMMISSION	
v	I. CERTIFICATE OF COMPLIANCE	CE CONTRACTOR	OIL CONSERVA		
•				ور دن دن	
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	<i>V</i>	
	I hereby certify that the rules and r Commission have been complied w	with and that the information given	1 how	anti	
	Commission have been compiled was above is true and complete to the	best of my knowledge and belief.	BY	1	
				KUL P	
			TITLE		
	<i>no</i> 11	<i>a</i> n	This form is to be filed in c	ompliance with RULE 1104.	
		1 11 - 2		able for a newly drilled or deepened nied by a tabulation of the deviation dence with BULE 111.	
	Marker (Sanature)			bu a remulerion of the deviction	

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.