SUBMIT IN TRIPLIT TE*

(Other instruction reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNLLED STATES

	OIVII		EDIAD :				
	DEPARTMENT	5. LEASE DESIGNATION AND SERIAL NO.					
	GEOLOG	LC 069276					
APPLICATION	FOR PERMIT T	O DRILL, DEE	REM, OR PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK DRII	L 🗔	DEEPEN [PLUG BAC		7. UNIT AGREEMENT N	VAME	
D. TYPE OF WELL OIL GA WELL WE	S OTHER		SINGLE MULTIPE	LE	8. FARM OR LEASE NA		
2. NAME OF OPERATOR					Hudson "29" Federal		
	Pennzoil U	nited, Inc.			9. WELL NO.		
3. ADDRESS OF OPERATOR					3		
	P. O. Draw	er 1828 - Mid	1and, Texas 7970	01	10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Re	port location clearly and	in accordance with an	y State requirements.*)		Undesignated		
At surface 1980	FSL & 1980 FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA					
At proposed prod. zone	•			<u>.</u>	Sec 30. T	-18-S, R-33-E	
	Same	MET MOWN OF POST OF	PICE*		12. COUNTY OR PARISI	H 13. STATE	
14. DISTANCE IN MILES A		LEST TOWN OR TOST OF		<u>;</u>	Lea	N. M.	
15. mi SW/Buckeye 10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 660			480		of acres assigned His Well 320		
(Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 5280			19. PROPOSED DEPTH 20. RO		Rotary		
21. ELEVATIONS (Show who		5280'	13000		22. APPROX. DATE W	ORK WILL START*	
					6-25-	69	
23.	5' <u>GL</u>	PROPOSED CASING	AND CEMENTING PROGR	AM			
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEM	ENT	
SIZE OF HOLE	13 3/8"	48#	375	350	- Circulate		
17 1/2"	8 5/8"	32#	4,400	1000	sx - Est. Top	2500'	
7 7/8"	4 1/2"	11.6# & 13.5		650	sx - Est. Top	11,000'	
1 1/8"	4 1/2	11.0# 0 13.	10,000		•	•	

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout

preventer program, if any,			
SIGNED 2. H. Jandurik	TITLE	Drilling Superintendent	те 6-20-69
(This space for Federal or State office use)		DOVED	\
PERMIT NO.		APPROVAL AT DISCOURSE A 1069	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	JUN 2 4 1909 DA	l l
*See	Instruction	ARTHUR R. BROWN ARTHUR R. BROWN DISTRICT ENGINEER On Reverse Side	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either and the number of copies to both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Consult Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

☆ U.S. GOVERNMENT PRINTING OFFICE: 1963—O-711-396

Form C-102 Supersedes C-128 Effective 14-65

NEW F ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator PENNZOIL UNITED INC.			HUDSPN AP FEDERACO			Well No. 3			
Unit Letter	Section 20	Township	Range		County				
Actual Footage Loc	30	18 Ѕоитн		B3 EAST	1	LEA			
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the WEST line									
Ground Level Elev. 3758.	Producing For		Pool	Undesian	nated	1	odicated Acreage: S/2 320 Acres		
	3758. Morrow Undesignated S/2 320 Across 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.								
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
dated by c Yes If answer this form i	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation								
t e	No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-								
	 		İ	_			CERTIFICATION		
	; 		ENGINEER STATE	0		tained herein	tify that the information con- n is true and complete to the nowledge and belief.		
			-676	BRUHTOP		Name	Jeadvil		
	1		20 W ME	XICO /S			Superintendent		
	j i		MANIN	W 3			United, Inc.		
	i .		1			June 20,	1969		
	1980'	Loc. No. 3				shown on thi notes of act under my sup is true and knowledge ar JUNE 1	2, 1969 MWest Separational Engineer		
			-			Certificate No.	676		
0 330 660	90 1320 1690 188	2310 2640 2000	1500	1000 80	, , , o		019		