

COUNTY LEA FIELD Corbin, S. STATE NM 30-025-23210
 OPR PENNZOIL UNITED, INC. MAP
 3 Hudson "20" Federal
 Sec 30, T-18-S, R-33-E CO-ORD
 1980' FSL, 1980' FWL of Sec.
 Spd 6-27-69
 Cmp 9-11-69

	CLASS			
	FORMATION	DATUM	FORMATION	DATUM
CSG & SX - TUBING				
13 3/8" at 394' w/360 sx				
8 5/8" at 4247' w/704 sx				
4 1/2" at 13,666' w/625 sx				
LOGS EL GR RA IND HC A				
	TD 13,666'			

IP (Morrow) Perfs 13,101-287' CAOF 6900 MCFGPD. GOR 43,311; Grav (cond) 54.2; Grav (gas) .640; SITP 4398#.

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CONT. Coral PROP DEPTH 13,600' TYPE
 DATE

10-23-69 F.R. 7-1-69
 PD 13,600' (Morrow)
 Contractor - Coral
 AMEND FIELD NAME, Formerly reported as
 Undesignated.
 7-2-69 Drlg. 3336' anhy
 7-7-69 TD 4247'; Prep Drill
 7-14-69 Drlg. 5591' lm & sd
 DST 4216-4600', open 55 min, rec 420' DW,
 25 min ISIP 1668#, FP 150-301#, 1 hr FSIP 1668#
 7-22-69 TD 8768'; Trip
 7-28-69 Drlg. 10,309' lm, sd & sh
 8-4-69 Drlg. 11,163' sh & lm
 DST 10,980-11,003', open 3 hrs 15 min, rec 15 BO
 (grav 41.1), no wtr, 1 hr 30 min ISIP 5111#,
 FP 108-854#, 3 hr FSIP 4931#

8-11-69 Drlg. 11,987' lm, sd & cht
8-18-69 Drlg. 12,589'
DST 12,075-099', open 4 hrs 15 min, Flwd gas
@ 225 MCFGPD dec to 31 MCFGPD, rev out 390' O&G
1 hr 30 min ISIP 4837#, FP 41-518#, 4 hr FSIP
2435#
DST 12,464-487', open 5 hrs 15 min, rec 12,487'
salt wtr, 1 hr ISIP 5844#, FP 860-5732#,
4 hr FSIP 5918#
8-25-69 Drlg. 13,245' sh & sd
DST 13,108-142', open 1 hr 10 min (3000' WB),
WBTS 5 min, GTS 9 min @ 3200 MCFGPD thru 1/4"
chk, SFP 2100#
Rev out gas @ small amt dist (tool leaked),

8-25-69 Continued
3 hr ISIP 6379#, FP 4445-5210#, no FSIP,
HP 6750-6710#
9-2-69 TD 13,666'; Rng Logs
DST 13,234-312' (3000' NB), Pkrs Failed
DST 13,223-312' (3000' NB), Pkrs Failed
9-8-69 TD 13,666'; Prep Perf
9-15-69 TD 13,666'; SIPBU
Perf @ 13,101', 13,104', 13,107', 13,113',
13,118', 13,121', 13,128', 13,137', 13,141',
13,145', 13,149', 13,202', 13,205', 13,229',
13,232', 13,235', 13,277', 13,280', 13,285',
13,287' w/1 SPI
Acid (13,101-287') 200 gals (MCA)
Flwd 15 B dist + gas @ 2.9 MCFGPD in 5 hrs
thru 12/64" chk, TP 3200#

LEA Corbin, S. NM Sec 30, T18S, R33E
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9-22-69 TD 13,666'; WO RRC Potential
CAOF 6900 MCFGPD. GOR 43,311; Grav (cond)
54.2; Grav (gas) .6402
10-20-69 TD 13,666'; COMPLETE
FOUR POINT GAUGES:
Flwd 2666 MCFGPD thru 12/64" chk, 180 min,
TP 3313#
Flwd 1843 MCFGPD thru 10/64" chk 60 min,
TP 3718#
Flwd 1172 MCFGPD thru 8/64" chk, 60 min,
TP 3990#
Flwd 595 MCFGPD thru 6/64" chk, 60 min,
TP 4190#

10-20-69 Continued
LOG TOPS: Rustler 1278', Yates 2864', Seven
Rivers 3338', Queen 4078', Bone Springs
7150', Wolfcamp 10,434', Strawn 11,946',
Atoka 12,294', Morrow Lime 12,662',
Barnett 13,528'
10-23-69 COMPLETION REPORTED

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

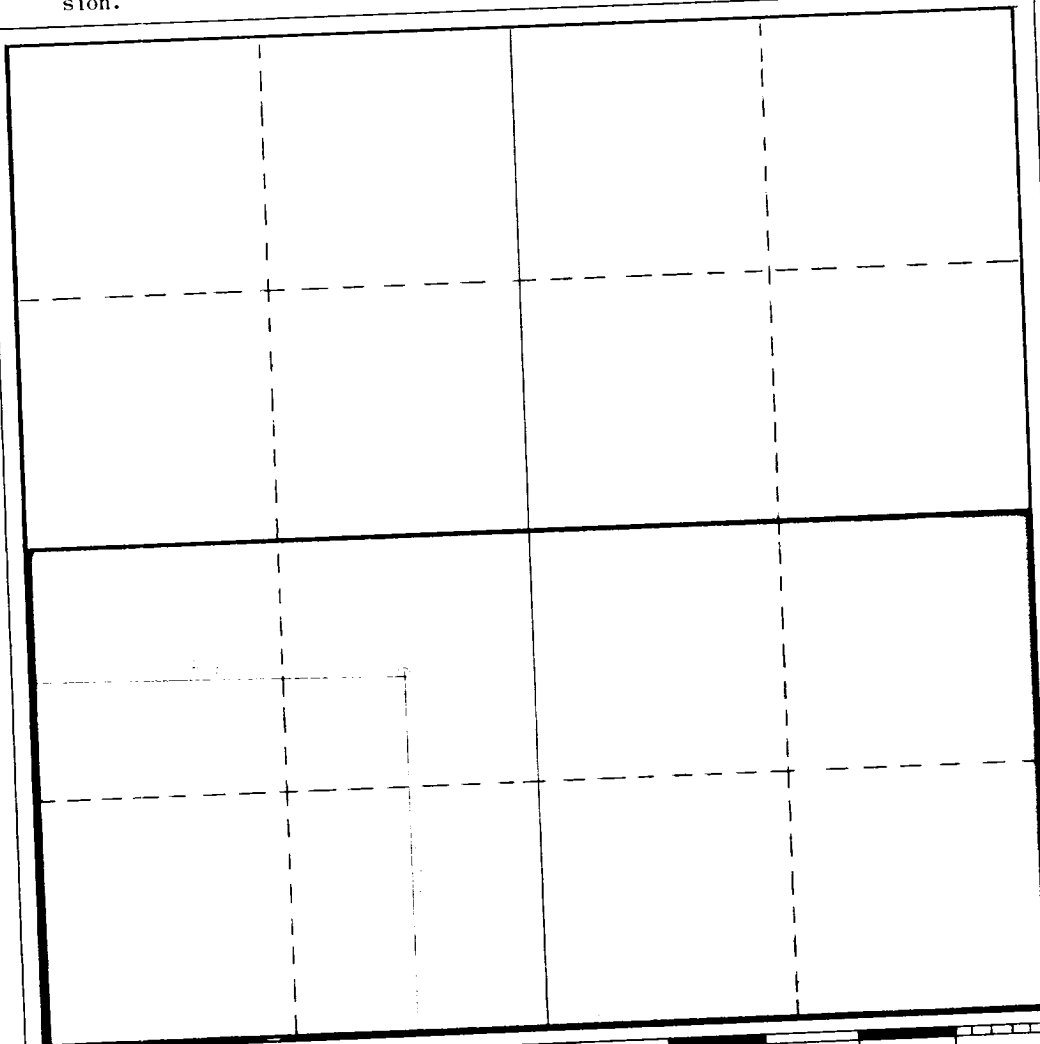
Operator Pennzoil United, Inc.			Lease Hudson "29" Federal		Well No. 3
Unit Letter K	Section 30	Township 18-South	Range 33-East	County Lea	
Actual Footage Location of Well: 1980 feet from the South line and 1980 feet from the West line					
Ground Level Elev. 3758	Producing Formation Morrow		Pool Undesignated	Dedicated Acreage: S/2 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Charles Brown
Name

Position

Production Manager

Company

Pennzoil United, Inc.

Date

September 26, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.