

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-23221

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

28992

7. Lease Name or Unti Agreement Name

H.D. McKinley

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Texland Petroleum - Hobbs, L.L.C

8. Well No. 9

3. Address of Operator 777 Main Street, Ste 33200

Fort Worth, Tx. 76102

9. Pool name or Wildcat

Hobbs Blinebry

4. Well Location

Unit Letter G : 2235 feet from the North line and 2310 feet from the East line

Section 30

Township 18S

Range 38E

NMPM

County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Isolate Drinkard from Blinebry ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

RUSU. RTG and DC's and 6 1/4" bit. Circulate hole with clean water and pressure up casing to 500# and test. (NOTE: On pressure test done by filling 7" casing from top it bled off 20# from 580# to 560# in 30 min.) Drill out CIBP at 5540' with 35' cement (top at 5505'). Push to bottom. RU wireline unit and set CIBP at 6500' and cap with 20' cement to isolate Drinkard perfs 6605-6955 from Blinebry perfs 5761-6059. Lay down workstring and leave wellhead so that periodic dip-in BHP's can be taken.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst

DATE 12/10/01

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: