Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

State of New Mexico En-

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

P.O. Box 2088

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT III 1000 Rio Brazos Rd., Aziec, NI 1.	M 87410						AUTHORII				
I. TO TRANSPORT OIL AN							O IAL O	Wall API No.			
Texaco Exploration and Production Inc.						30 025 23221					08
Address P. O. Box 730 Hot	sha Nas	. Maviaa	00040	0500							
Reason(s) for Filing (Check pro	<u>-</u>	w Mexico	88240	-2528		X Othe	x (Please expl	ria)			
New Well	oper our,		Change is	Transporter o	xf:		FECTIVE 6				
Recompletion		Oil		Dry Gas							
Change in Operator		Casinghead	_	Condensate							
If change of operator give name and address of previous operato	Теха	co Produ	cing Inc	. P. C). Bo	x 730	Hobbs, Ne	w Mexico	88240-2	528	
II. DESCRIPTION OF	WELL	AND LEA									···
Lease Name	·				Name, Including Formation				of Lease Federal or Fee	49518	ease No.
H D MCKINLEY		1	9	HOBBS D	RINK	ARD		FEE		49518	
Location Unit LetterG		. 2235	i	Feet From T	he <u>NO</u>	RTH Line	and2310) Fe	et From The E	AST	Line
Section 30	Township	, 18		Range 381			ирм,		LEA		County
III. DESIGNATION O	F TRAN	SPORTE	R OF OI	L AND N	ATU	RAL GAS					
Name of Authorized Transporter of Oil or Condensate						Address (Gin			copy of this for		•
Shell Pipeline Corpo								iston, Texas 77252			
Name of Authorized Transport Phillips	ural Gas Co. GPM Gas Corp.				Address (Give	address to what aza Office	uch approved Bldg. Ba	copy of this form is to be sent) artlesville, Oklahoma 74004			
If well produces oil or liquids, give location of tanks.	and bosons on a infame, from 1 and 1					is gas actually		When			
If this production is commingle	d with that I	from any oth	er lease or p	ool, give cor	nmingl	ing order numl	per;				
IV. COMPLETION DA		•	•		·	-			·		
Designate Type of Co	mpletion	- (X)	Oil Well	Gas V	Vell	New Well	Workover	Deepen	Plug Back	same Res'v	Diff Rea'v
Date Spudded		Date Comp	i. Ready to	Prod.		Total Depth		<u> </u>	P.B.T.D.		
Elevations (DF, RKB, RT, GR,	Name of Pr	oducing Fo	rmation		Top Oil/Gas 1	Pay		Tubing Depth			
Perforations					 	L			Depth Casing Shoe		
		Ţ	UBING,	CASING.	AND	CEMENTI	NG RECOR	D			
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET		SACKS CEMENT			
									ļ		
		ļ							ļ		
· · · · · · · · · · · · · · · · · · ·		 							ļ	···-	<u> </u>
V. TEST DATA AND I	PEOLIEC	T FOD A	LLOWA	RIF		L		<u></u>	1		<u> </u>
	_				d muei	be equal to as	exceed ton all	mable for thi	depth or be fo	r full 24 houn	ra.)
Date First New Oil Run To Tax		Date of Tes		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			shod (Flow, pr			72.27 700	
		_			}	,		•			
Length of Test	Tubing Pressure					Casing Pressu	re		Choke Size		
Actual Prod. During Test	uring Test Oil - Bbls.					Water - Bbis.			Gas- MCF		
GAS WELL		L									
Actual Prod. Test - MCF/D Length of Test						Bbls. Conden	sate/MM/CF		Gravity of Condensate		
arranged to a sun											
Testing Method (pitot, back pr.)	ing Method (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressu	re (Shut-in)		Choke Size	, _ , _ , 	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Date Approved					N
Signature	Tille	w_				By_					
K. M. Miller			Div. Ope	ers. Engr	·	-, -					
Printed Name				Title	-	11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.