

OIL CONSERVATION DIVISION
P. O. BOX 26882
SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
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U.S.G.S.	
LAND OFFICE	
OPERATOR	

13. Indicate Type of Lease
State ☐ For ☒
14. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR RE-ENTER A WELL IN A DIFFERENT RESERVOIR.
THE APPLICATION FOR PERMIT TO DRILL OR RE-ENTER A WELL IS A SEPARATE DOCUMENT.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	2. Name of Operator Texaco Producing Inc.	3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	4. Location of well UNIT LETTER G 2235 FEET FROM THE North LINE AND 1310 FEET FROM THE East LINE, SECTION 09 TOWNSHIP 14S RANGE 38E NMPM.	5. Field and Pool, or adjacent Hobbs Blinberry Hobbs Drinkard	6. Well No. 9	7. Lease Agreement Name	8. Name of Lease Name T. D. McKinley	9. County Lea	10. Elevation (Surface or bottom of well, etc.) 305'
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Hobbs Blinberry 5761'-6059'; Hobbs Drinkard 6858'-6963'.
MIRUPU. TOH with pump and rods. NU BOP. TOH with 2 3/8" tubing
- Ran 6 1/8" bit, 7" casing scraper on 2 3/8" tubing to 6907'. TOH. Set 7" CIBP at 6180'. Ran production equipment. SN at 6155'. Ran pump.
- Start testing. Pump 24 hours and recovered 3 BO, 173 BW. TOH with rods and pump. NU BOP. TOH with 2 3/8" production tubing. Set 7" cement retainer at 5950'. TIH with stinger on 2 7/8" w/s.
- Load backside. Pump 100 sxs. Class "H" with 2% CaCl at 2 BPM, 2400#. Squeeze 7" casing perfs 5989'-6059' with 30 sxs. in form 20 sxs. in casing below retainer at 3600#. Sting out. Reverse 50 sxs. TOH.
- Drill cement 5975'-6067'. Ran bit to 6180'. TOH. TIH with packer on w/s set at 5945'. Test 7" casing 5945'-6180' at 300#, 30 min., Held. TOH with packer.
- TIH with bit. Drill CIBP 6180'. Push to 6351'. TOH with 4" casing gun perf, Drinkard, 2 SPF, 6605', 11, 14, 18, 55, 62, 71, 6703', 13, 16, 27, 30, 33, 43, 51, 54, 57, 60, 67, 72, 77, 81, 87, 98, 6309', 20, 23, 33, 29 Int, 53 Holes.
- TIH with RBP and packer. Set RBP at 6350', packer at 6511'. Acidize 7" Drinkard perfs at 6605'-6833' with 6000 gallons 15% NIFE, 66 BS. Flush with 41 BFW. Start pumping at 5800#. Break to 5000# with acid on form. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED <u>Eddie W. Seay</u>	TITLE <u>Hobbs Area Superintendent</u>	DATE <u>Sept. 4, 1987</u>
APPROVED BY <u>Oil & Gas Inspector</u>	TITLE	DATE <u>SEPT 10 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

5400# AVG. Press, 4.5 EPH 111, 100# ISIP

St 14 hours B 1000#. Flow to tank. Recovered 10 BO, 100 BW. Release packer and plug. TIH. TIH bit shoe. Mill from 6250'-57'. TOH. TIH with shoe. Drill from 6250'-6111'. TOH.

Recover junk packer part. and scale. Ran production tubing. ND BOP.

On 24 hour potential test pump 48 BO, 90 BW, 103 MCF gas, 905 GOR, 36 Gravity. Production prior to 6/3 18 BO, 123 BW.