

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name H. D. McKinley
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of well UNIT LETTER <u>G</u> <u>2235</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs - Drinkard
15. Elevation (Show whether DF, RT, GK, etc.) 3653' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Move in rig up pulling unit. TOH w/rods and pump. NU BOP. TOH w/2 3/8" tubing and anchor at 6866'.
- TIH w/6 1/8" bit on 2 7/8" workstring. Clean 7" casing from surface to 6200'. TOH
- By wireline, set 7" CIBP at \pm 6180'. TIH w/tubing, pump and rods and get stabilized test. *TIH w/7" cement retainer on 2 7/8" workstring. Set retainer at 5940' (upper perfs at 5761'-5926', lower perfs at 5989'-6059'). Load backside.
- With water, establish injection into Blinbry perfs at 5989'-6059' (17 holes). Cement squeeze w/100 sxs. class "H" cement and 2% calcium chloride. Pull out of retainer and reverse cement out of tubing. TOH w/workstring. WOC 24 hrs.
- TIH w/bit and drill retainer and cement to CIBP. Circulate clean. TOH w/workstring.
- TIH w/packer and workstring. Set packer at 5950' (above squeezed perfs at 5989'-6059'). Pressure test squeezed perfs to 500# and observe for leaks. If leaks occur, repeat step 3-6 while utilizing the CIBP set at \pm 6120'. If no leaks occur, go to step 7.
- TIH w/bit and workstring and drill up CIBP \pm 6120'. Lower bit to PBTD 6970' and circulate hole clean. TOH w/bit.
- Load hole w/2% KCL water. With 4" casing gun, perforate the Drinkard w/2 spf at 6605', 11, 14, 18, 55, 62, 71, 6703', 13, 16, 27, 30, 33, 43, 51, 54, 57, 60, 63, 67, 72, 77, 81, 87, 98, 6809', 20, 23, and 6833' (29 intervals, 58 holes). TOH w/gun.
- TIH w/RBP, packer, and workstring. Pressure test into well. Set RBP at 6850' and pressure test. Raise and set packer at 6500'. (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED J. A. Head TITLE Hobbs Area Superintendent DATE May 20, 1987

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE MAY 26 1987

CONDITIONS OF APPROVAL, IF ANY:

10. Stimulate the Drinkard perfs at 6605'-6833' (58 holes) w/6000 gallons 15% NEFE acid, 12 gallons NE agent, 24 gallons FE agent, 12 gallons inhibitor, and 9 gallons friction reducer. Pump in 3 stages at 6-8 BPM, 4800#, as follows:
 - A. Pump 2000 gallons acid. Drop 44 ball sealers.
 - B. Pump 2000 gallons acid. Drop 44 ball sealers.
 - C. Pump 2000 gallons acid. Flush to top perf. SI 1 hr.
11. Release packer and TOH w/workstring.
12. TIH w/tubing anchor and 2 3/8" tubing. Set anchor at \pm 6900'. ND BOP. TIH w/1.25" pump and rods. (Insure pump is set below bottom perf due to anticipated high gas production).
13. Rig down pulling unit.

*If Blinbry is 3-4 BOPD, squeeze all perfs. If higher, squeeze lower perfs, then swab test upper perfs. Abandon Drinkard if Blinbry is good.