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NEW MEXICO OIL CONSERVATION COMMISSION
3-NMOCC
1-FILE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>	
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name H. D. MC KINLEY	
9. Well No. 9	
10. Field and Pool, or Wildcat HOBBS BLINEBRY-DRINKARD	
12. County LEA	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator GETTY OIL COMPANY
3. Address of Operator P. O. BOX 249, HOBBS, NEW MEXICO 88240
4. Location of Well UNIT LETTER <u>G</u> <u>2225</u> FEET FROM THE <u>NORTH</u> LINE AND <u>2310</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>COMINGLE BLINEBRY-DRINKARD</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Administrative Order No. DHC-124 received to permit the removal of the down hole separation equipment and to commingle the production from both pools in the wellbore. This was accomplished as follows:

Pulled Blinebry and Drinkard rods and tubing with Baker Loc-Set Packer. Ran 2-3/8" tubing and set @ 6946' with 7" Baker B-2 Anchor @ 6880', and seating nipple @ 6879'. Ran rods and put on pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

SIGNED C. L. Wade C. L. Wade TITLE AREA SUPERINTENDENT DATE November 30, 1973

APPROVED BY Joe D. Bane TITLE Director DATE 12/1/73
CONDITIONS OF APPROVAL, IF ANY: