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NOTE: Revised to complete well as dual oil.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5 - NM OCC
1 - Div. Prod. Mgr.
1 - Dist. Prod. Mgr.
1 - File

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well: DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		H. D. McKinley	
2. Name of Operator		9. Well No.	
Getty Oil Company		9	
3. Address of Operator		10. Field and Pool, or Wildcat	
Box 249, Hobbs, New Mexico		Undesignated	
4. Location of Well		12. County	
INIT. LETTER G LOCATED 2235 FEET FROM THE North LINE		Lea	
AND 2310 FEET FROM THE East LINE OF SEC. 30 TWP. 18S RGE. 38E NMPM			
19. Proposed Depth		19A. Formation	20. Rotary or C.T.
7100		Blinebry-Drinkard	Rotary
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
3653.5 Gr.	Blanket	Leatherwood Drlg. Co.	7-19-69

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48	360	450	Surface
12-1/4"	9-5/8"	36	3850	1390*	Surface
8-3/4"	7"	23 & 26	7100	720	3300'

* Actual volume to be determined by fluid check.

It is proposed to drill a 17-1/2" hole to 360' where the 13-3/8" surface casing will be set and cemented to the surface. Then a 12-1/4" hole to be drilled to 3850' where 9-5/8" casing to be set and cemented back to surface. An 8-3/4" hole to be drilled to approximately 7100' where the following open hole logs will be run: Borehole Compensated Sonic-Gamma Ray, Dual Induction, Laterlog, and Microlog. 7" casing to be set at 7100' and cemented back to 3300'. Perforations in Blinebry and Drinkard zones to be selected after logging.

Well originally scheduled for completion as a single Blinebry oil well. It is now planned to complete well as a dual oil well from the Blinebry and Drinkard zones.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By

Signed C. L. WADE Title Area Supt. Date 7-22-69

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE [Signature]

CONDITIONS OF APPROVAL, IF ANY: