

(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R142a

G. GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or pump back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

5. LEAST DESIGNATION AND SERIAL NO.

LC-032233-(61)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bowers A Federal

9. WELL NO.

32

10. FIELD AND POOL, OR WILDCAT

Hobbs Blinebry and
Drinkard

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

S30, T18S R38E

12. COUNTY OR PARISH

Lea

13. STATE

N Mex

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Dry

2. NAME OF OPERATOR

Humble Oil & Refg Co

3. ADDRESS OF OPERATOR

Box 1600 - Midland Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

330 FSL, 1980 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Qsg String No 2 Set @ 6140' had total of 570 sec cmt. (220.5 sq
cmt at end) R.U. and perf Blinebry from 5940' to 5954' w/ 15 shots and Perf Drinkard from 6974-6982' w/ 1 shot/ft.
acidized Blinebry perfs w/ 1500 Gal 15% NE acid @ .54 BPM. R.U.
acidized Drinkard perfs w/ 2000 Gal 15% NE acid @ .54 BPM.
Reacidized Drinkard perfs w/ 5000 gal 28% acid @ 4.03 BPM. Tested
water. R.U. and squeeze Drinkard perfs. R.U. and squeeze
Blinebry perfs. Report Blinebry from 5825-5829 and 5856 to
5860 and 5872 to 5876'. Acidized perfs w/ 5000 gal @ 4.16 BPM.
R.U. and squeeze perfs from 5825 to 5876'. Drd back to 5914' and
perf from 5887- to 5891 and 5895 to 5901' w/ 1 shot/ft. Acidize
perfs w/ 500 gal 15% NE acid @ 2500 psi. Well tested water in
Blinebry. Move to Drinkard side drill retainer and cmt to 7010'.
Perf from 6974 to 6982' w/ 1 shot/ft. Acidize well w/ 500 gal 15%
NE acid @ 3 BPM. Reacidize w/ 2000 gal 28% NE acid. Drinkard
tested water. Schlumberger set plug @ 6300' in Drinkard w/ 8'
Cmt on top and set plug in Blinebry @ 5794' w/ 8' cmt on top.
Well dry. Prepare to T.A.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Unit Head

DATE

1/17/70

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

JAN 26 1970

*See Instructions on Reverse Side

U.S. GEOLOGICAL SURVEY
HOUSTON, TEXAS